STATE OF KANSAS Drilling Completed WELL PLUGGING RECORD STATE CORPORATION COMMISSION K.A.R.-82-3-117 API NUMBER August, 1953 200 Colorado Derby Building Wichita, Kansas 67202 LEASE NAME Lawson "A" TYPE OR PRINT WELL NUMBER #2 NOTICE: Fill out completely and return to Cons. Div. 2970 Ft. from S Section Line office within 30 days. 4950 Ft. from E Section Line LEASE OPERATOR John O. Farmer, Inc. SEC.36 TWP.3S RGE.24 XXXXX(W) ADDRESS\_\_\_\_\_\_\_P.O. Box 352, Russell, KS 67665 COUNTY Norton PHONE#(913) 483-3144 OPERATORS LICENSE NO. 5135 Date Well Completed 8-5-53 Character of Well Oil 8:30 A.M. Plugging Commenced 5-12-88 Plugging Completed 9:45 A.M. 5-12-88(Oil, Gas, D&A, SWD, Input, Water Supply Well) The plugging proposal was approved on \_\_\_\_\_ May 7, 1988 by \_\_\_\_\_ Dennis Hamel \_\_\_\_\_(KCC District Agent's Name). Is ACO-1 filed? No \_\_\_If not, is well log attached? \_\_\_\_\_Yes Producing Formation <u>Arbuckle</u> Depth to Top 3791' Bottom 3802' T.D. 3802' Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From То Put in Size Pulled out <u>Arbuckle</u> 02' 8-5/8" \_\_\_\_0il 3791**'** <u>280'</u> 5-1/2" Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from\_feet to\_\_feet each set. Down the 5-1/2" casing - mixed 25 sks. cement, then mixed 4 sks. hulls w/150 sks. cement - maximum pressure, 800#. Shut in @ 300#. Down the 8-5/8" casing - mixed 1 sk. hulls w/75 sks. cement. Maximum pressure - 300# and shut in @ 100#. (if additional description is necessary, use BACK of this form.) Name of Plugging Contractor John O. Farmer, Inc. License No. 5135 Address P.O. Box 352, Russell, KS 67665 STATE OF Kansas \_\_\_\_\_COUNTY OF \_\_\_\_\_\_Russell \_\_\_\_,ss. John O. Farmer III PECEIVED

above-described well, being states broken with the log of the above-described well as filed that the same are true and correct, so help me God.

MAY 27 1988 (Signature) John O. Farmer III RECEIVED (Address) 2.0. Box 352, Russell, KS 67665 SUBSCRIBED AND SWOWICHITA Kansas re me this 26th day of May ,19 88

My Commission Expires:

MOTARY PUBLIC - State of Kansas

MARGARET A. SCHULTE

My Appt. Exp. 1-27-89

Form CP-

Margaret A. Schulte

Form CP-4 Revised 07-87 OIL AND GAS CONSERVATION DEPARTMENT

Give detailed description and thickness of all formations drilled through, content

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WELL NO CLOS COUNTY

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Subscribed and sworn to before me this till My Commission expires April 23, 1956