STATE OF KANSAS STATE CORPORATION COMMISSION **CONSERVATION DIVISION**

130 S. Market, Room 2078 Wichita, Kansas 67202

RECEIVED APR 19 2004 KCC WICHITA

FORM CP-1

Rev. 03/92

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API #: <u>1</u>	5- 983 -21486-0	000	(Identifier number	of this well).	This must be	listed for wel	ls drilled si	nce 1967; if no <i>l</i>	API# was	issued, in	dicate sp
or completion	date					•					ما
WELL OPER	ATOR: McCoy	Petroleum Corpo	ration					KCCTI	ICENSE #	5003	
	·		mpany name)						ICENSE II	(operator	's)
ADDRESS: 8080 E. Central						CITY: Wichita					
STATE: k	Cansas	ZIP CODE	: 67206			CONTAC	T PHONE:	316-636-2737		****	
VE LEASE: 1	AcAvoy 'A'			WELL#:	1-18	Section	18		23s	Range	20w
Ne Se Sw Ne				SPOT LOCAT	FION/QQQQ			COUNTY:	Edwards		
2145	FEET (ir	n exact footage) Fl	ROM North LINE	OF SECTION	(NOT Lease	Line)					
1485	FEET (ir	n exact footage) Fl	ROM East LINE C	OF SECTION (NOT Lease Li	ne)					
Check One:	Oi	l Well	Gas Well		D&A	XX	SW	D/ENHR WELL		Docket #	
	CONDUCTO	OR CASING SIZE	None	SET AT		CEMEN.	TED WITH	-	#III.	SACKS	. Assultan
	SURFA	CE CASING SIZE	8-5/8"	SET AT	554' KB		TED WITH			SACKS	
	PRODUCTION	on casing size	None	SET AT		CEMEN [*]	TED WITH			SACKS	
LIST (ALL) PER	FORATIONS an	d BRIDGEPLUG	SETS:								
ELEV	ATIO	2328 G.L.	2337	K.B.	T.D	4800	PBTD		Anhydrit	e Depth 1	500-15
					,				(Stone	Corral Fo	ormation
CONDITION (OF WELL:	GOOD _	XX	POOR	C/	ASING LEAK		J	UNK IN	HOLE	
PROPOSED M	ETHOD OF PLU	JGGING:									
R	eceived pluggir	ng orders 04/09/0	4 (Mike Meier). Plu	ugging began	at 11:00 am 4	/12/04. Heav	y mud in h	nole and betweer	all plugs	s. Plugged	using
			ellflake. Bottom plu								
			Acid Services tick								
			; 6% Gel. 3 bbl cii								
			on as required				ES,NO)			? (YES,NO
	If not explain	why?					•				, , , , , ,
		1				·					
PLUGGING O	F THIS WELL W	ILL BE DONE IN	ACCORDANCE V	VITH K.S.A. 5	5-101 et. seq.	AND THE R	ULES AND	REGULATIONS			
		N COMMISSION			•						
	1										
LIST NAME OF	COMPANY RE	PRESENTATIVE A	AUTHORIZED TO	BE IN CHARC	GE OF PLUGO	ING OPERAT	ΓΙΟΝS:				
	anny Saloga/Ga							Phone#: (316) 672	-9508	
_	O. Box 1006					City: Pr	att '	State: I			
PLUGGING CO	ONTRACTOR:	Sterling D	illing Company			′ <u> </u>		KCC LICENSE #:		5142	
	i .		(company i	name)	· · · · · · · · · · · · · · · · · · ·					(contracte	or's)
Address: P	.O. Box 1006					City: Pr	att	State: I	Kansas	Zip 6	
_								`	7		
PROPOSED DA	ATE AND HOU	R OF PLUGGING	G (If Known?)	Plugged well	at 1:45 pm or	April 12, 20	04. Cemer	UGGe nted top again on	04 /14/04	l. 9:30 an	n.
	16 1		3-118) WILL BE GU					Operator	X	Agent	
							\wedge				
DATE:	04/	12/04	AUTHORIZED OF	PERATOR OR	AGENT:			3 M. Y	and	/	
	11 .	1				(si	gnature) G	ary M. Talbott, A	gent for C	Operator	

Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006 Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

McAvoy 'A' 1-18

LOCATION:

Ne Se Sw Ne

Section T 23s R 20w

API:

15-083-21486-0000

Edwards County, Kansas

OWNER: McCoy Petroleum Corporation

CONTRACTOR: Sterling Drilling Company, Rig #4

COMMENCED:

03/31/04

COMPLETED:

04/12/04

TOTAL DEPTH:

DRILLER LOGGER 4800 FEET 4801 FEET **Ground Elevation:**

2328

KB Elevation:

2337

LOG

4 FEET **Surface Soils** 4 -**500 FEET** Sand and Clav 500 -1500 FEET Redbeds Anhydrite (Driller's) 1500 -1525 FEET

1525 -**2625 FEET** 2625 -4800 FEET

Shales and Salt Limestone/Shales

CASING RECORDS

Surface Casing:

Spud @ 2:30 am on 03/31/04. Drilled 12-1/4" hole to 560'. Ran 14 joints of new 23# 8-5/8" surface casing tally 543.82' set at 554.82' KB, Cemented with 150 sx Standard; 2% CC, 1/4# Cellflake & 115 sx A-con: 3% CC, 1/4# Cellflake. Plug down at 3:15 pm on 03/31/04. Cement did circulate. Acid Services ticket #8377. Welded straps on bottom 3 joints & welded collars on remainder.

Production Casing:

Received plugging orders 04/09/04 (Mike Meier). Plugging began at 11:00 am 4/12/04. Heavy mud in hole and between all plugs. Plugged using 155 sx 60/40 Poz and 1/4 lb/sx Cellflake. Bottom plug at 1500'; 50 sx, 2nd plug at 600'; 80sx, top plug at 40'; 10sx. Rathole 10 sx. No mousehole. Job finished at 1:45 pm 04/12/04. Acid Services ticket #8253. Plug at 40' fell down to ~300'. KCC approved wait until Wednesday (move day) to have Acid Services cement to top. 04/14/04-Top of fluid at 150'. As per KCC (Steve Durrant), cemented through 2" from top of 8-5/8" casing using 53 sx 60/40 Poz; 6% Gel. 3 bbl circulated to cellar. Completed 9:30 am 04/14/04. Acid Services ticket #8282.

DEVIATION SURVEYS

1/2 degree(s) at 560 feet 3/4 degree(s) at 4547 feet

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