KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

15-065-01909-00-01

API # 15 - N/A *(Identifier Number of this well).* This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 8/24/61.

6/04

Well Operator: Knighton Oil Company, Inc. *(Owner / Company Name)* KCC License #: 5010 *(Operator's)*

Address: 221 S. Broadway, Suite 710 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 264 - 7918

Lease: East Elrick Well #: 2-3 Sec. 11 Twp. 10 S. R. 25 ☐ East ☑ West

C - NE - NE - _____ Spot Location / QQQQ County: Graham

660 Feet *(in exact footage)* From ☑ North / ☐ South *(from nearest outside section corner)* Line of Section *(Not Lease Line)*

660 Feet *(in exact footage)* From ☑ East / ☐ West *(from nearest outside section corner)* Line of Section *(Not Lease Line)*

Check One: ☐ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well

☐ SWD Docket # _____ ☑ ENHR Docket # E-154100004 ☐ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 320' Cemented with: 325 sx HA-5 Sacks

Production Casing Size: 4 1/2" Set at: 3997 Cemented with: 125sx Pozmix Sacks

List *(ALL)* Perforations and Bridgeplug Sets: Perforations from 3828-3970, Baker AD #1, size 4 1/2" x 2 3/8" set at 3788

Elevation: 2507 (☐ G.L. / ☑ K.B.) T.D.: 3998 PBTD: 3988 Anhydrite Depth: _____ *(Stone Corral Formation)*

Condition of Well: ☐ Good ☑ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging *(attach a separate page if additional space is needed)*: According to the rules and regulations of the State Corporation Commission.

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KANSAS CORPORATION COMMISSION
DEC 23 2003
CONSERVATION DIVISION
WICHITA, KS

Is Well Log attached to this application as required? ☑ Yes ☐ No Is ACO-1 filed? ☐ Yes ☑ No

If not explain why? Old well, original Log of Well attached, Texaco, Inc.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ken Werner, Knighton Oil Company, Inc.

Phone: (785) 623 - 4081

Address: P.O. Box 1580 City / State: Hays, KS 67601

Plugging Contractor: Allied Cementing Company, Inc. *(Company Name)* KCC License #: none required *(Contractor's)*

Address: P.O. Box 31 Russell, KS 67665-0031 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging *(if known?)*: January 15, 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12/23/03 Authorized Operator / Agent: Earl M. Knighton Jr. *(Signature)*

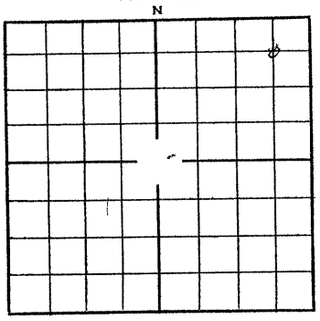
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FORM PO-214 SHEET 1 (7-59) 10M

TEXACO INC.—LOG OF WELL

TULSA DIVISION

640 ACRES
N



INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION

WELL J. P. Billinger #3 L. D. FILE NO. 154402

LOC. Ctr NE NE SEC. 11 TWP. 10S RGE. 25W

660' East and 660' South of NE Corner NE/4

DIST. Wichita CO.-PARISH Graham STATE Kansas

COMM. DRLG. 8-24-61 COMP. DRLG. 9-2-61 DAYS DRLG. 10

ROT. FROM 0 TO 3998 CABLE FROM TO

CONTR. OR CO. RIG NO. K&E Drlg. Company T. D. DRILLED 3998

COMP. T. D. PB 3988 ZERO ELEV. KB 2507 GRD. ELEV. 2502 CSG. FLG. ELEV. 2499.5

DATE OF FIRST PROD. 9-9-61 OFFICIAL COMP. DATE 9-27-61

LOGS RUN Gamma Ray

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
8-5/8	320	23#		2	Cmtd w/325 sx HA-5. Cmt Circ.
4-1/2	3997	11.6#	J	2	Cmtd w/125 sx Pozmix.
					CENTRALIZERS: (7) 3996, 3896, 3796, 3696, 3596, 2160 & 300
					SCRATCHERS: 15 fr 3765-3995
					MEASUREMENTS: KB-GL 5' GL-BH 2.5'

COMPLETION DATA

FORMATION	Lans "I"	Lans "J"		
DATE OF TEST	9-27-61	9-27-61		
DEPTH OF PROD. INTERVAL	3948-53	3966-70-1/2		
INITIAL PRODUCTION: OIL - BPD	72 - Both Zones			
GAS - MCF				
WATER - BPD	None			
GOR				
BHP - PSI				
CORRECTED API GRAVITY	41°			
PRODUCING CONDITIONS	Pump			
ARTIFICIAL STIMULATION		3000 gal.		

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CONSERVATION DIVISION
WICHITA, KS

REMARKS

WELL J. P. Billinger #3 FIELD Elrick AREA Hays

TOTAL NUMBER OF SHEETS 2

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DEC 2 3 2003
CONSERVATION DIVISION
WICHITA, KS

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		REMARKS
8-25-61		Ø 12-1/4" hole to 328.
8-30-61		Ø to 3772.
8-31-61	Core #1	From 3772-93. Rec 21'.
9-1-61	Core #2	From 3814-34. Rec 20'.
9-2-61	Core #3	From 3925-56. Rec 31'.
9-3-61	Core #4	From 3966-98. Rec 32'.
9-8-61		Ø DV Tool @ 2151, Ø cmt to 3988. Ran Gamma Ray Collar log fr 3986-3600. Perf fr 3966-70-1/2.
9-9-61		Acidized w/250 gal 15% Reg & 750 gal Ret Acid.
9-10-61		Swb 11 BNO, NW in 5 hrs. Reacidized w/2000 gal 15% NEA.
9-11-61		Swbd 61 BLO & 95 BNO, NW in 7 hr.
9-12-61		Perf Lans "I" fr 3948-53. Set Ret BP @ 3958 & tstd 38 BO & NW in 3 hrs fr perf 3948-53.
9-14-61		Perf Lans "D" fr 3828-32. Set Ret BP @ 3850 & acidized w/250 gal Reg & 750 gal Ret Acid. Tstd 1 BO & 27 BSW in 2-1/2 hrs.
9-16-61		Squ perf 3828-32 w/175 sx Pozmix.
9-18-61		Ø cmt fr 3802-32 & CO to 3988.
9-27-61		COMPLETE: TD 3998 - PBTD 3988
		Pumped 72 BO, NW in 24 hrs fr Land "I" perf 3948-53 & "J" perf 3966-70-1/2. Gravity 41°.

LOG TOPS

Heebner	3751
Toronto	3772-1/2
Lansing	3786

WELL J. P. Billinger #3 FIELD Elrick AREA Hays

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 2 3 2003
CONSERVATION DIVISION
WICHITA, KS

DRILLER'S WELL LOG

OPERATOR: TEXACO, INC.
614 Bitting Building
Wichita, Kansas

WELL NAME: #3 J. P. BILLINGER

LOCATION: C NE NE Sec. 11-10S-25W
Graham County, Kansas

CONTRACTOR: K&E DRILLING, INC.
719 UNION CENTER BLDG.
WICHITA, KANSAS

COMMENCED: August 24, 1961

CASING RECORD: 8 5/8" @ 328' w/225 sx
4 1/2" @ 3997' w/125 sx Pos.
135 bbls Kempack out DV tool

COMPLETED: September 3, 1961

ELEVATION:

ROTARY TOTAL DEPTH: 3998'

PRODUCTION:

FORMATION RECORD

Depths shown indicate bottom of formations encountered.

Soil and clay	70
Sand	115
Shale	1200
Shale and sand	1890
Shale	2135
Anhydrite	2175
Shale	2270
Shale and shells	2485
Shale	2670
Lime and shale	2855
Lime and shale	3793
Lime	3875
Lime and shale	3917
Lime	3956
Lime and shale	3998 RTD

CERTIFICATION

State of KANSAS
County of SEDGWICK } *ss:*

I, H. L. Wilson, *of K&E DRILLING, INC., upon oath state that the above and foregoing is a true and correct copy of the Driller's Log of the above named well.*

H. L. Wilson

Subscribed and sworn to before me this 7th *day of* September, *19* 61.

Wildalee Wind - *Notary Public.*

My Commission expires: October 30, 1961.

K&E DRILLING, INC. *Rotary Drilling Contractors*

KANSAS CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Knighton Oil Company, Inc.
221 S. Broadway
Wichita, KS 67202-4214

August 20, 2004

Re: EAST ELRICK #2-3
API 15-065-01909-00-01
NENE 11-10S-25W, 4620 FSL 660 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550