RECEIVED FEB 1 3 2004 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API #_ 15 - 195-21,112 - 00-00 _____(Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date_ ___ KCC License #: 33069 Well Operator: Encore Operating Company Address: 1601 Blake Street, Suite 500 (Owner/Company Name) __ _{City:}_Denver State: Colorado Zip Code: 80202 Contact Phone: (303) 595 - 9251 Sec. 7 Twp. 13 S. R. 21 East West Lease: Morton _____ Well #:_ 1 County:_Trego SW/4 - SE/4 Spot Location / QQQQ 330 North / V South (from nearest outside section corner) Line of Section (Not Lease Line) 1980 West (from nearest outside section corner) Line of Section (Not Lease Line) __ Feet (in exact footage) From East Water Supply Well Cathodic Check One: V Oil Well Other: _____ ENHR Docket # ___ SWD Docket # _ ___ Set at: __ Cemented with: _ Conductor Casing Size:_ Cemented with: 175 _____ Set at: 244' Surface Casing Size: 8-5/8" _____ Set at: 4027' Cemented with: 175 Production Casing Size: 5-1/2" List (ALL) Perforations and Bridgeplug Sets: Marmaton perfs 3888'-3930' ___ Anhydrite Depth: 1634'-1670' Elevation:_2207' (G.L. / K.B.) T.D. 4050' PBTD: 3997' (Stone Corral Formation) Casing Leak Junk in Hole Poor Condition of Well: ✓ Good Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC regulations. Is Well Log attached to this application as required? Ves No Is ACO-1 filed? Ves No If not explain why? _ Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Roland Nyp __ Phone: (785) 737 - 3242 __ City / State: Stockton, KS 67669 Address: P. O. Box 213 Plugging Contractor: Allied Cementing Company _ KCC License #: _ (Contractor's) Address: Russell, KS Phone: __(Proposed Date and Hour of Plugging (if known?): ___ Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent Date: _2/11/04 Authorized Operator / Agent: _ (Signature) Mail to: KCC - Conservation Division 130 S. 2078, Wichita, Kansas 67202

SEC.7. TWP. 13 RGE. 21

FL	LL IN WELL	INFORMATION AS	REQUIRED:	WELL NO		
Show all Important	somes of parasity	and contents thereof; coredused, time tool epen, flowing	Intervals and all	drill-stem tests, in-	SHOW GEOLOGI OR OTHER DE	ICAL MARKERS, LOGS RUP SCRIPTIVE INFORMATION
FORMATI	ON DESCRIPTION,	CONTENTS, ETC.	тор	воттом	HAME	DEPTH
Top Soil Shale Shale Sand Shale & I Anhy. Anhy. Shale & I Shale & I Shale & I Lime & Sh Lime & Sh Lime & Sh Lime Lime Lime Lime Lime Lime Lime Lime	& Sand Red Bed Lime Lime Lime Lime Lime Lale Lime Ale Ale	RECEIVED EB 1 3 2004 C WICHITA	0' 30' 248' 1110' 1350' 1634' 1670' 1677' 2125' 2347' 2565' 2689' 2945' 3157' 3238' 3420' 3543' 3635' 3663' 3671' 3759' 3851' 3905' 3923' 3940' 4004' 4050'	30 248' 1110' 1350' 1634' 1670' 1677' 2125' 2347' 2565' 2689' 2945' 3157' 3238' 3420' 3543' 3635' 3663' 3671' 3759' 3851' 3905' 3923' 4004' 4050'		Some Regiognal Sures
		intermediate, production,		RECORD (Ne	(I) on (II==1	
Purpose of string	Size hole drilled		ft. Setting depth	Type cement	w) or (Used	Type end percent edditives
•	12 1/4"	8 5/8"	244'	quick set	175	
	The second section of the second section is a second section of the second	5 1/2"				
		J 1./ 2	4027'	Class 'A'	1.75	
						The second section of the section of th
	<u>.</u>	<u>Liillinii</u>				
LINER RECORD				PERFORATION RECORD		
op, ff.	ottom, ft.	Sacks coment	Shots p	er ft.	Sixè & type	Depth Interval
-	TUBING RECO	ORD				
z• [5	letting depth	. Packer set at				
		CID EDACTURE SUCT			The second secon	
		CID, FRACTURE, SHOT	, CEMENT SQU	EEZE RECORD		
					Depti	h Interval treated
1				·		

No of the control of						
ets of first production		Producing method (flo	wing, pumping, gas	lift, etc.)	Gravity	
stipated roduction -I.	OII	Gos	· · · · · · · · · · · · · · · · · · ·	Water %	Ga1-0	Il ratio
sposition of gas (vented,	used on lease or so	bbis, old)			bbls,	СГРВ
			,	Perforati	.ons	

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Encore Operating Company 1601 Blake Street, Suite 500 Denver, CO 80202

February 17, 2004

Re: MORTON #1

API 15-195-21112-00-0**♦**

S2SWSE 7-13S-21W, 330 FSL 1980 FEL

TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550