STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 DERBY BLDG, WICHITA, KANSAS 67202

15-137-20231-00-00

WELL PLUGGING APPLICATION FORM FILE ONE COPY

API NUMBER 15-137-20,231 (THIS MUST BE LISTED, IF NO AF	(OF THIS WELL) PI# AVAILABLE PLEASE NOTE DRILLING COMPLETION DATE.)					
LEASE OWNER Thunderbird Drilling, Inc.						
ADDRESS P.O. Box 18407- Wichita, Kansas 67218						
LEASE (FARM NAME) Brooks	WELL NO					
WELL LOCATION <u>SE SW</u>	SEC. <u>33</u> TWP. <u>3S</u> RGE. <u>25W</u> (EAST) (WEST)					
COUNTY Norton	TOTAL DEPTH 4050 FIELD NAME					
OIL WELL GAS WELL	INPUT WELL SWD WELL D&AX					
WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? <u>yes</u> (IF NOT STATE REASON WHY)						
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8:00 A.M. 7/3/81						
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION						
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:						
E.R. Cook	ADDRESS P.O. Box 864- Great Bend, Ks. 67530					
PLUGGING CONTRACTORThunderbi	rd Drilling, Inc. LICENSE NO.					
ADDRESS <u>Same as above</u>						
INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:						
NAME <u>Thunderbird Drilling</u> , In	C. STATE CONTRATION COMMISSION					
ADDRESS <u>Same</u>	AUC 71981					
AND PAYMENT WILL BE GUARANTEED I						
	SIGNED: Bu. Bu					
	APPLICANT OR ACTING AGENT DATE: 8/6/81					

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	KANSAS DRILLE	RS LOG						s. <u>33</u>	r3S_r25W
	API No. 15 —	137	2	$_{0,231}$ - α	0-00		1		SE SW
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ļ	Thunderbird D	rilling, Ir	ıc.	Dilleri Manu Camanani Mana da sa na sananna na					N N
	P.O. Box 18407- Wichita, Kansas 67218							16	O 160
	Well No. Lease Name							**************************************	the parameter producting recognition and the second second second
	2 Brooks								
	Footage Location							and a	
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	Principal Contractor Thunderbird D	rilling Tr	i 8	logist Jourt Monda	ai o			16	
	Spud Date			aul Monto	P.B.T.D				ocate well correctly
	6/24/81			4050	1.55	•	Ι,	llev.: Gr.22	477
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\bigcirc	Report of all strings set — surface, intermediate, production, etc.								
	**************************************		-	t Weight lbs/ft.		l _			Type and percent
	Purpose of string	Size hole drilled	(in O.D.)	Weight ibs/ft.	Setting depth	Туре	cement	Sacks	additives
	Surface	12 3/4	8 5/8	24#	263'	com		190	2% ge1, 3% cc
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	LINER RECORD PER					PERFORA	FORATION RECORD		
	Top, ft.	Bottom, ft.	Sacks	ement	Shots	per ft.	Size	& type	Depth interval
	TUBING RECORD						- The second		
\bigcirc	Size	Setting depth	Packer	cot at					
	6 ,25		Facker	set di					
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD								
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							CONSE	AVATION	
	INITIAL PRODUCTION						Wi	chita Kan	USAS UNISION
	Date of first production Producing method (flowing, pumping, gas lift, etc.))		
	D. 477 AT DAAR-1-2-1-	Oil		Gas		Water	-	· · · · · · · · · · · · · · · · · · ·	Gas-oil ratio
	RATE OF PRODUCTION PER 24 HOURS		ы	ols.	- ,	MCF		bbls.	CFPB
O	Disposition of gas (vented	d, used on lease or s	in his er stag had the contract of the second stage of the second	,			ducing interval	NOT THE OWNER OF THE PERSON OF	Andrews Control of the Control of th
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Vice-President Title

August 6, 1981

Date

STATE OF KANSAS

INVOICE and WELL PLUGGING AUTHORITY

STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado, Derby Bldg. Wichita, Kansas 67202

August 26, 1981	INVOICE NUMBER322-W
TO: Thunderbird Drilling, Inc. P.O. Box 18407 Wichita, KS., 67218	15-137-20231-00-00
PLUGGING ASSESSMENT AS FOLLOWS: Brooks #2	PAYABLE UPON RECEIP
Se SW, Sec.33-3S-25W Norton Thunderbird Drilling, Inc.' T. D. 4050' NOTE: We also need the following before our file is con	\$131.63
Well Plugging Record (CP-4) Well Log Well Plugging Application (CP-1)	- -
WELL PLUGGING AUTHORITY	
Gentlemen: This is your authority to plug the above subject well in acc corporation commission.	ordance with the rules and regulations of the state
This authority is void after ninety (90) days from the abo	ve date. Mellert J Costa
For A	dministrator
Mr. Marion Schwidt, 2104 Canterbury Rd., H is hereby assigned to supervise the pluggir	ays, Ks., 67601
RETURN PINK COPY WITH	