

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Petroleum Management, Inc.
Address: 14201 E. Central Wichita, KS 67230
Phone: (316) 733-5600 Operator License #: 5242
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 6/4/04 (Date)
by: Steve Korf District 3 (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 2740 Bottom: 2759 T.D. 2759

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-00584-00-03
Lease Name: Lewis A
Well Number: 4
Spot Location (QQQQ): _____ - NW - SE - SW
990 Feet from ☐ North / ☒ South Section Line
3630 Feet from ☒ East / ☐ West Section Line
Sec. 25 Twp. 27 S. R. 8 ☒ East ☐ West
County: Greenwood
Date Well Completed: 10/38
Plugging Commenced: 6/16/04
Plugging Completed: 6/16/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	2740	2741	4.5"	2756	0

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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perforated casing @ 1850' and 500' with 4 shots. Ran tubing to 2645'. Mixed and pumped 130 sx 60/40 Poz + 5% gel + 200 # hulls. Had circulation of fluid at surface (no cement). Pulled tubing to 1320'. Mixed and pumped 72 sx 60/40 Poz + 5% gel. Pulled tubing to 600'. Mixed and pumped 48 sx 60/40 Poz + 5% gel. Cement circulated. Pulled all tubing. Pumped down casing with 48 sx 60/40 Poz + 5% gel. Pressure to 200 PSIG. Shut in well with less than 100 PSIG on casing. Total cement used 295 sx.

Name of Plugging Contractor: Hurricane Well Service, Inc. License #: 32006
Address: P.O. Box 782228 Wichita, KS 67278-2228

Name of Party Responsible for Plugging Fees: Petroleum Management, Inc.
State of Kansas County, Sedgwick, ss.

Gary L. Reed as agent of Operator
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Gary L. Reed

(Address) 14200 Brookline Ct. Wichita, KS 67230

SUBSCRIBED and SWORN TO before me this 17 day of June, 20 04

Dana R. Clothier
Notary Public

My Commission Expires: 11-13-04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BEADONT OIL CO.
LEWIS B2 and A4

00
44

LEWIS	B2	DEEPEMED	CASING RECORD	SEC 25 - T27 R8E
TOTAL DEPTH	1869	2739	12 1/2" - 408' PLD	NW SE SW
COMMENCED	6/15/38	8/11/40	10" - 875' PLD	330 from both lines
FINISHED	8/15/38	10/11/40	8" - 1335' - 200 Left in	COUNTY GREENWOOD
SHOT 8/20/38	200ts.	No.	5-3/16 1793 PLD	
10/3/38	300ts.	No.		
ACID-----	No.	500 Gals 12/19/40	New 7" OD Smls	
GAS	4,000.000	-----	RETURN-1802'9" Left in	
OIL	15 Bbls.	40 Bbls.	DEEPEMED WELL FINISHED	
			NEW 5 1/2" OD Smls 2738	
CASING CEMENTED No.	No.			
D.T.E ISSUED 1/16/41				

ELEVATION 2431 1431 CC
GAS OIL
ORIGINAL 4,000.000 15Bbls.
DEEPEMED WELL-----40Bbls.

FIGURES INDICATE BOTTOM OF FORMATIONS

surface soil	3	lime	1005	shale	2095
lime	25	shale	1045	lime grey	2100
shale	27	lime	1052	shale	2110
lime	47	1 BW		lime hard	2118
shale	50	shale	1085	shale	2135
lime	71	shale cemented cave	1105	lime wh hard	2160
shale blue	105	lime	1110	shale blue	2170
lime	110	sand	1135	shale and shells	2175
shale	140	4,000,000 gas 1120		shale blue soft	2255
lime	150	lime	1175	shale	2285
red rock	165	shale	1235	shale	2295
shale	173	lime	1240	shale wh soft	2300
lime	180	shale	1270	shale	2305
shale	255	lime	1280	sdv shale	2325
lime	260	shale	1315	red rock	2327
sdv shale	280	lime	1325	Rock Varigated	
shale	300	sand	1355	colors	2330
lime	305	hole full of water		sdv lime	2345
shale	325	lime	1510	shale	2352
shale & shells	365	shale	1655	shale and shells	2360
lime	380	lime	1663	shale blue	2365
shale	385	shale	1680	shale sdv	2375
lime	408	lime	1778	shale dark	2395
shale	410	shale drk	1782	shale blue soft	2405
lime 1 BW	420	lime	1810	shale lime shells	2408
shale	430	shale drk	1815	shale blue	2420
lime	435	lime	1831	sdv lime	2425
shale	475	sand	1836	(looks like Burgess sand	
lime	480	sh oil 1839		2425)	
shale	495	oil sand	1852	SLM 2424	
lime	520	lime very hrd	1854	lime blk	2436
shale	550	oil sand brown	1869	lime blk hard	2540
lime	555	Total Depth.		shale blk and shells	2560
shale	565			lime grey	2630
lime	575			lime white	2691
sand	590	4,000,000 cu ft gas at 1120		shale blk	2738
shale	640	15 Bbls per day from sand		lime very hard	2739
lime shells	655	1839-1869		Total Depth. SLM.	
lime hrd	685	DEEPEMED RECORD.			
shale	690	Comm. 8-11-40		FORMATION TOPS.	Log Tops
lime	725	Comp. 10-11-40		Mississippi	2424 2426
shale	735	Prod. -40 B.		Arbuckle	2738 2740
lime	742			Well produced 40 bbls.	
shale	745	sand	1895		
lime	750	shale	1925		
mud blue cave	775	shale & shells	1932		
shale	790	shale blue	1950		
lime	800	shale	1975		
shale	815	lime	1985		
lime	833	shale	1995		
shale	850	sdv shale	2010		
red rock	855	shale	2018		
shale	875	lime	2025		
lime	885	lime white hard	2035		
shale	920	shale blue	2040		
lime	930	shale	2060		
shale	962	shale	2085		
		lime grey	2090		

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BEAUMONT PETROLEUM COMPANY

#4 LEWIS "A"

NW SE SW 25-27-8e
Greenwood Co.

ROTARY 8-7-54 to 8-8-54 ⁰²

Recovered hole to 2745

Drilled deeper to 2759 - Cemented w/40 sx 4½" converted drill pipe @ 2759' ? 2756

CABLE TOOLS 8-12-54 to 8-16-54 ⁰²

#2 Spudder

Drilled out to 2747 - Ran Lane-Wells R/A log - perforated 10 holes 2740½ - 2741½

CABLE TOOLS 12-19-59 to 12-23-59 ⁰³

#2 Spudder

Cleaned out hole - run rods & tubing - pumping

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0579

DYNA-LOG, INC.



430 S. Walnut • Wichita, KS 67213 • 316-262-7373

Date	6-11-04	Charge To:	P M E	Lease and Well No.	Lease #
Operator	Sullivan	Address	14201 E. CENTRAL	Field	
Customer's T.D.		City & State	Wichita KS 67230	Legal Description	
T.D.		Fluid Level	0.00'	Casing Size	7 1/2" ID
Zero	2.064	Type Fluid in Hole	W + O	Casing Wt.	16.6 lb/ft
		Elevation		Casing Depth	
				Sec. 25 Twp 27S Rng. 2E	
				County	McPherson
				State	Kansas

(1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.

- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
- (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgewick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgewick County, Kansas.

Dated, this _____ day of _____

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
Dyna-Log, Inc.

OFFICER

WORK PERFORMED		SET UP:	PRICING
Perforated With _____ as Follows:			\$
From ft. to ft., <u>500 - 501</u> <u>41</u> Shots		PERFORATING: 1st _____ Shots	\$
From ft. to ft., <u>1850 - 1851</u> <u>41</u> Shots		Next _____ Shots @ \$ _____ Ea.	\$
From ft. to ft., _____ Shots		Next _____ Shots @ \$ _____ Ea.	\$
From ft. to ft., _____ Shots		LOGGING: Logging Chg. _____ ft. @ \$ _____ ft.	\$
From ft. to ft., _____ Shots			
From ft. to ft., _____ Shots		BRIDGE PLUG: Type _____ Depth _____	\$
		CEMENT LOCATOR SURVEY:	\$
		SUB TOTAL.....	\$
		TAX	\$
		TOTAL	\$

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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

5661

DATE 6-16-04

COUNTY San Diego CITY _____

CHARGE TO IME 8.30

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Lewis # A-4 CONTRACTOR _____

KIND OF JOB old Note Plug SEC. 25 TWP. 27S RNG. 8E

DIR. TO LOC.	OLD	NEW
2nd Fl. Basement		

Quantity	Pump MATERIAL USED	Serv. Charge
295 x	60' 40' 47' 6-2'	
125 x	6-2'	
200 #	Nails	
	BULK CHARGE	
	BULK TRK. MILES	
35	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. _____ CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE _____

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED 251 TIME FINISHED

REMARKS: 2700 box 130 Sx via 2" tubing-well circuit AT End.

@ 1300 mix 72 SX. @ 1600 mix 48 SX - well circulates
Cement to Surface. Pull Tubing. * Used 250 SX. Hooking to Casing
Pump 60 SX. Pressure 200 #. Shut in well with less than
100 # Pressure. Used 48 SX on Final mix.

EQUIPMENT USED

[illegible]

Phil # P-15 Vic # B-7

_____ R45 PHZ _____
CEMENTER OR TREATER

_____ _____
OWNER'S REP

Jun-17-04 08:13A United Cementing & Acid 13163214720 P.01

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**PETROLEUM
MANAGEMENT**

INC. 14201 EAST CENTRAL WICHITA, KANSAS 67230 (316-733-5600) FAX (316-733-5699)

June 17, 2004

Kansas Corporation Commission
Conservation Division
130 S. Market Room 2078
Wichita, KS 67202

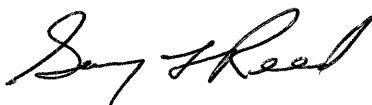
Re: Lewis A #4
NW SE SW Section 25-27S-8E
Greenwood County, KS

Gentlemen:

Enclosed is a plugging report with supporting well log, cementing ticket, and perforating ticket.

Should you require any additional information, please call at the above number.

Very truly yours;



Gary L. Reed
Consulting Engineer

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