State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL (see rules on reverse side)

| Expected Spud Date. August 1, 1987 month day year | API Number 15— Approximately |
|--|---|
| month day year | |
| OPERATOR: License #5255 | N/2 $S/2$ SE $Sec.$ $Twp.$ S , $Rg.$ $Z7$ X $West$ |
| Name McGinness Oil Company | 990 Ft. from South Line of Section |
| Address 1026 Union Center Building | 1125 Ft. from East Line of Section |
| City/State/Zip Wichita, Kansas 67202 | (Note: Locate well on Section Plat on reverse side) |
| Contact Person Oug McGinness | Nearest lease or unit boundary line990feet |
| Phone (316) 267-6065 | County. Decatur |
| CONTRACTOR: License # 4083 | Lease Name. Gillespie Well # .5-10 |
| Name Western Kansas Drilling, Inc. | Ground surface elevation N/A feet MSL |
| City/State Hays, Kansas | Domestic well within 330 feet:yes _X no |
| Well Drilled For: Well Class: Type Equipment: | Municipal well within one mile:yesX no |
| _X Oil Storage InfieldX Mud Rotary | Depth to bottom of fresh water200.! |
| Gas Inj X Pool Ext Air Rotary | Depth to bottom of usable water15.5.0.' |
| OWWO Expl Wildcat Cable | Surface pipe by Alternate: 1, 2 X |
| If OWWO: old well info as follows: | Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 250' |
| Operator | Conductor pipe required None |
| Well Name | Projected Total Depth |
| Comp Date Old Total Depth | Conductor pipe required None Projected Total Depth 3800 feet Formation Tight Hole |
| I certify that well will comply with K.S.A. 55-101, et seq., plus eventuall Date . 07-13-87 Signature of Operator or Agent Kong Carl | y plugging hole to KCC specifications. |
| For KCC Use: | 250 |
| Conductor Pipe Requiredfeet; Minimum Surface Pipe | Required feet per Alt. X(2) |
| This Authorization Expires | Approved By 84. 7-14-87 |

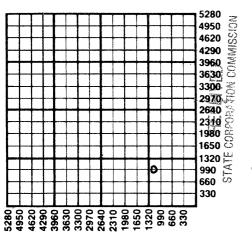
Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- S. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 36 Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
 - 8. Notify K.C.C. within 10 days when injection commences or terminates.
 - 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238

A Regular Section of Land 1 Mile = 5,280 Ft.



101_141987