

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 10-30-96
DISTRICT # 4
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 12, 1996
month day year

Spot East
CNW NE NW Sec .30 Twp .3 S, Rg .26 X West

OPERATOR: License # 6926
Name: Advantage Resources, Inc.
Address: 1775 Sherman Street
City/State/Zip: Denver, Colorado 80203
Contact Person: Ed Ackman
Phone: (303) 831-1912

4950 feet from South North line of Section
3630 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company

County: Decatur
Lease Name: .3-B-30 Cecil Well #: 3-B-30
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: .330'

Well Drilled For: Well Class: Type Equipment:

- .X. Oil Enh Rec Infield .X. Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal .X. Wildcat Cable
Seismic; # of Holes Other
Other

Ground Surface Elevation: EST. 2585 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Depth to bottom of fresh water: 750
Depth to bottom of usable water: 1400
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: .300'
Length of Conductor pipe required: n/a
Projected Total Depth: 3,800'
Formation at Total Depth: Lansing-Kansas City
Water Source for Drilling Operations:

Will Cores Be Taken? well X farm pond other
If yes, proposed zone:

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

10-25-96

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-25-96 Signature of Operator or Agent: Dennis Thanda Title: Agent

FOR KCC USE:
API # 15- 039-708990000
Conductor pipe required NONE feet
Minimum surface pipe required 300 feet per Alt. X(2)
Approved by: JK 10-25-96
This authorization expires: 4-25-97
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

30
3
26W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

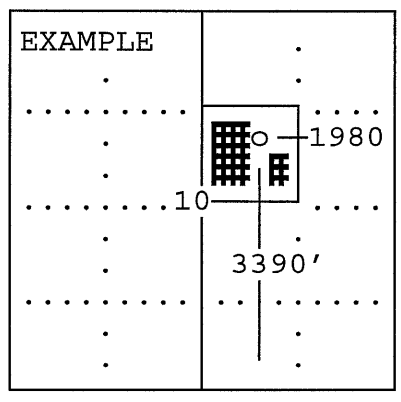
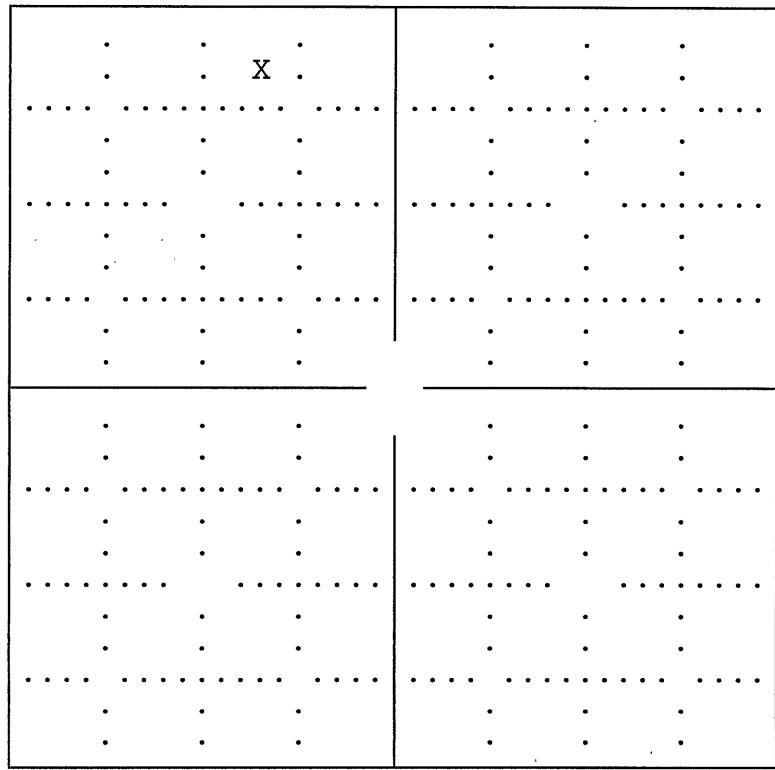
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Advantage Resources, Inc. LOCATION OF WELL: COUNTY Decatur
 LEASE 3-B-30 Cecil _____ 4950 feet from south/north line of section
 WELL NUMBER _____ 3630 feet from east/west line of section
 FIELD Wildcat _____ SECTION 30 TWP 3X RG 26W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 2.5 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE CNW _____ - _____ NE _____ - _____ NW _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.