State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well ** 160'~E'~&~30'~N~of

3/15/89	C NW SE SW Sec 19 Twp 3 S, Rg 26 X West
Expected spud bate	sec twp 5, kg <u>X</u> west
month day year	* 1020' feet from South line of Section
OPERATOR: License # 4767	
OPERATOR: License # 4767 Name: Ritchie Exploration, Inc.	(Note: Locate well on Section Plat Below)
Address: 125 N. Market, Suite 1000	CHOICE EDUCING MOTE OF DESCRIPTION FILE DECOMP
City/State/Zip: Wichita, KS 67202	County: Decatur
Contact Person: Rocky Milford	Lease Name: Shirley Well #: 1
Phone: 316/267-4375	Field Name: Wildcaty
Phone:	Is this a Prorated Field? yes no
CONTRACTOR: License #:6033	Target Formation(s): Lansing-Kansas City
Name: Murfin Drilling Co	*Nearest lease or unit boundary:9907 /020'
Name:	Ground Surface Elevation:2613 feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X no
Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile: yes .X no
Xoil Inj InfieldX Mud Rotary	Depth to bottom of fresh water:200.
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:1500.
OWWO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 .X 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set: 240
Seismic; w or notes	Length of Conductor pipe required:
If OWNO: old well information as follows:	Projected Total Depth:4020!
Operator:	Formation at Total Depth:Arbuckle
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well farm pond .X. other
	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes .X. no	Will Cores Be Taken?: yes .X no
If yes, total depth location:	If yes, proposed zone:
	** LOCATION CORRECTION. Was NW SE SW.
	<u>vii</u> *was 990' FSL & 3630' FEL
•	* WAS 990' FLL
The undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55–101,
et. seq. It is agreed that the following minimum requirements will be met	•
1. The appropriate district office shall be notified before	
The minimum amount of surface pipe as specified above shall	l be set by circulating cement to the top; in all cases surface
pipe shall be set through all unconsolidated materials p	
and the district office on plug length and placement is	ed to the district office. An agreement between the operator necessary prior to plugging:
4. The appropriate district office will be notified before	well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be c	emented from below any usable water to surface within 120 days
of spud date. In all cases, notify district office prio	r to any cementing.
I hereby certify that the statements made herein are true and to	
Date: 3/13/89 Signature of Operator or Agent:	by Mulford Title Geologist
5280	FOR KCC USE:
4950 4620 RECEIVED	API # 15- 039-20,846-00-00 VDA
TATE CODDORATION COMM	Conductor pipe required feet
	Minimum surface pipe required 200 feet per Att. 1/2/1
الأرام سي . الأراب	Approved by: LKM 3-15-89 TRIG. Reva: 3-1-89 W
3300 MAR 1 5 19B	Approved by: 247 5-15-67 (2015, 2201; 5-7-67) OFFECTIVE DATE: 3-6-89 This authorization expires: 9-1-89
1 2640 N	(This authorization void if drilling not started within
2310 +	components of effective date.)
1980 N CONSERVACION DIV	Somonths of effective date.) Spud date: Agent:
1320	
990	REMEMBER TO:
- FILE DELLE PI	t Application (form CDP-1) with Intent to Drill;
	on Form ACO-1 within 120 days of spud date; attribution plat according to field proration orders;
	priate district office 48 hours prior to workover or re-entry;
- Submit pluggi	ing report (CP-4) after plugging is completed;
- Obtain writte	en approval before disposing or injecting salt water.