

CARD MUST BE TYPED

A

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date January 26^m 1987
month day year

API Number 15— 039-20,752-~~10001~~

OPERATOR: License # 5255
Name McGinness Oil Company
Address 1026 Union Center Building
City/State/Zip Wichita, Kansas 67202
Contact Person Doug McGinness
Phone (316) 267-6065

C. NW SE Sec. 10 Twp. 3 S, Rg. 27 X East
1980 West
1980 Ft. from South Line of Section
1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4083
Name Western Kansas Drilling, Inc.
City/State Hays, Kansas

Nearest lease or unit boundary line 660 feet
County Decatur
Lease Name Gillespie Well # 3-10
Ground surface elevation N/A feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil — SWD — Infield X Mud Rotary
— Gas — Inj X Pool Ext. — Air Rotary
X OWWO — Expl — Wildcat — Cable

Domestic well within 330 feet: —yes X no
Municipal well within one mile: —yes X no
Depth to bottom of fresh water 200'
Depth to bottom of usable water 1550'
Surface pipe by Alternate: 1 — 2 X

If OWWO: old well info as follows:
Operator Gear Petroleum Company
Well Name #1-10 Gillespie
Comp Date 11-6-84 Old Total Depth 4085'

Surface pipe planned to be set 288'
Conductor pipe required None
Projected Total Depth OLD TD = 4085' feet
Formation Tight Hole

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.
Date 01-12-87 Signature of Operator or Agent *Douglas M. Amers* Title President

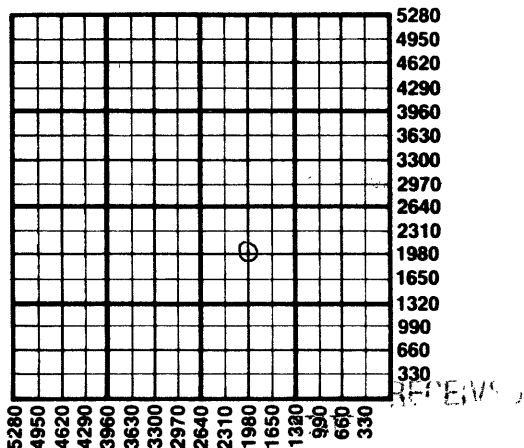
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 288 feet per Alt. *9 2*
This Authorization Expires 7-14-87 Approved By 1-14-87 *[Signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
 1 Mile = 5,280 Ft.



JAN 14 1987
 1-14-87

Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238