

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 month 25 day 84 year

API Number 15- 039-20,752-000

OPERATOR: License # 5151

C. NW. SE Sec 10. Twp 3. S, Rge 27 East West
(location)

Name Gear Petroleum Co., Inc.

Address 300 Sutton Place

City/State/Zip Wichita, KS 67202

Contact Person Jim Thatcher

Phone 316-265-3351

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302

Name Red Tiger Drilling Co.

City/State Wichita, KS

Nearest lease or unit boundary line 660 feet.

County Decatur

Lease Name Gillespie Well# 1-10

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infil Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 150 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1400 1500 feet

Surface pipe by Alternate: 1 2X

Surface pipe to be set 280 feet

Conductor pipe if any required none feet

Ground surface elevation unknown feet MSI

This Authorization Expires 1-11-85

Approved By 10-11-84

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4500 feet

Projected Formation at TD Arbuckle

Expected Producing Formations LKC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

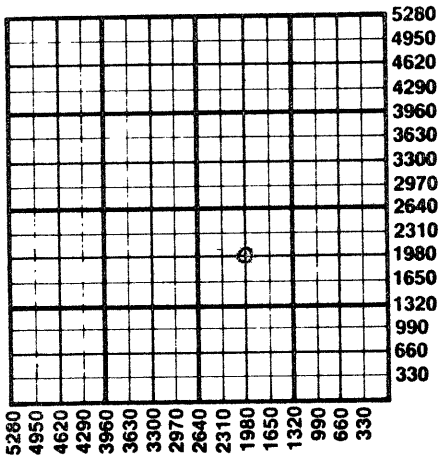
Date 10-11-84 Signature of Operator or Agent

Jim Thatcher

Production Engineer

CONSERVATION DIVISION
 WICHITA, KANSAS
 Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

OCT 11 1984
 10-11-84
 STATE CORPORATION COMMISSION
 Regular Section of Land
 1 Mile 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238