

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

15-039-20236-00-01  
~~039-20,236 A~~ OWWO

Expected Spud Date.....October 22, 1987.....  
month day year

API Number 15-~~039-20,236 A~~ \_\_\_\_\_ East

OPERATOR: License #.....5255.....

.....C. SE. SE. Sec. 10.. Twp. 3.... S, Rg. 27.... X West

Name ...McGinness Oil Company.....

.....660..... Ft. from South Line of Section

Address ...1026 Union Center Building.....

.....660..... Ft. from East Line of Section

City/State/Zip ...Wichita, Kansas.....67202.....

(Note: Locate well on Section Plat on reverse side)

Contact Person...Doug McGinness.....

Nearest lease or unit boundary line ....660..... feet

Phone....(316) 267-6065.....

County.....Decatur.....

CONTRACTOR: License # .....8682.....

Lease Name Gillespie Water Supply Well # 1.....

Name ..Golden Eagle Drilling Inc.....

Ground surface elevation .....2674..... feet MSL

City/State.....McCook, Nebraska.....

Domestic well within 330 feet: \_\_\_\_\_yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: \_\_\_\_\_yes X no

\_\_\_ Oil \_\_\_ Storage \_\_\_ Infield X Mud Rotary

Depth to bottom of fresh water.....200!.....

\_\_\_ Gas \_\_\_ Inj \_\_\_ Pool Ext. \_\_\_ Air Rotary

Depth to bottom of usable water .....1550!.....

X OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Surface pipe by Alternate: 1 \_\_\_ 2 \_\_\_

If OWWO: old well info as follows:

Surface pipe ~~placed to be set~~ .....270!.. was set.....

Operator .....Okmar Oil Company.....

Conductor pipe required .....None.....

Well Name .....#2 Gillespie.....

Projected Total Depth .....2250!..... feet

Comp Date 06-08-72 Old Total Depth.....3838!.....

Formation.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..10-21-87.. Signature of Operator or Agent Douglas M. Quinn Title...President.....

For KCC Use:

Conductor Pipe Required .....feet; Minimum Surface Pipe Required .....270... feet per Alt. X (2)

This Authorization Expires 4-21-88 Approved By FOA 10-21-87

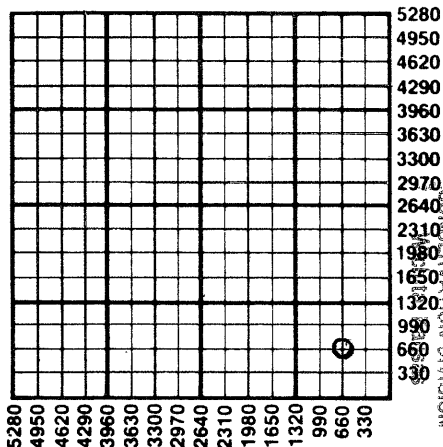
EXPIRES DATE: 10-26-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

- I. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

CONSERVATION DIVISION  
 RECEIVED  
 OCT 21 1987  
 10-21-87

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238