

6 090343

10-1-87

API NUMBER 15-039-20,821-06-00

NW     , SEC. 8, T 3 S, R 26 W EX

4950 feet from S section line

2970 feet from E section line

Lease Name Lippleman Hix Well # 1-8

County Decatur 122.69

Well Total Depth 3775 feet

Conductor Pipe: Size      feet

Surface Casing: Size 8 5/8 feet 262

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 06113

Operator: Landmark Oil Exploration Inc.  
Name & Address 110 South Main Suite 510  
Wichita, Kansas 67202

Abandoned Oil Well      Gas Well      Input Well      SWD Well      D&A X

Other well as hereinafter indicated     

Plugging Contractor Murfin Drilling License Number 6033

Address Wichita, Kansas

Company to plug at: Hour:      Day: 24 Month: Sept Year: 19 87

Plugging proposal received from Steve Carlton

(company name) Murfin Drilling (phone)     

were: Order 180 sks 60/40 Pozmix 6% Gel and 8 5/8" wiper plug.

Spot all plugs through drill pipe w/heavy mud between all plugs.

Plugging Proposal Received by Edwin A. Schumacher  
(TECHNICIAN)

Plugging Operations attended by Agent?: All      Part      None X

Operations Completed: Hour: 5:45 AM Day: 1 Month: Oct Year: 19 87

ACTUAL PLUGGING REPORT

1st plug 2140' w/20 sks

2nd plug 1440' w/100 sks

3rd plug 310' w/40 sks

4th plug 40' w/10 sks and wiper plug

10 sks in rat hole.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 16 1987

CONSERVATION DIVISION  
Wichita, Kansas

10-16-87

Remarks: Elevation 2592' Anhydrite 2135' Arbuckle No Halliburton

(If additional description is necessary, use BACK of this form.)

INVOICED

(did not) observe this plugging.

DATE 10-20-87

INV. NO. 18575

10-01

Signed Edwin A. Schumacher  
(TECHNICIAN)  
Edwin A. Schumacher

LR

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date September 18, 1987 month day year

API Number 15-039-20,821-00-00 East

OPERATOR: License # 06113 Name Landmark Oil Exploration, Inc. Address 110 S. Main Suite 510 City/State/Zip Wichita, Kansas 67202 Contact Person Jeff Wood Phone 316/265-8181

NE. NE. NW. Sec. 8... Twp. 3... S, Rg. 26... 4950 Ft. from South Line of Section 2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling City/State Wichita, KS

Nearest lease or unit boundary line 330 feet County Decatur Lease Name Lippleman-Hix Well # 1-8 Ground surface elevation 2592 feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Depth to bottom of fresh water 150 feet Depth to bottom of usable water 1400 feet Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 250 feet Conductor pipe required Projected Total Depth 3900 feet Formation Arbuckle

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO X Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-16-87 Signature of Operator or Agent Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 3-16-88 Effective 9-21-87 Approved By 9-16-87

Steve Carlton - S.P. 350'

- Hauling DH

NE NE NW Sec. 8 Twp. 3 S, Rg. 26 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ .40' to surface feet depth with 10 sxs of 60-40 poz, 6% gel, 3% CaCl. 2nd plug @ Base surface pipe feet depth with 40 sxs of 2nd plug @ Thru B. Dakota to T. Dakota feet depth with 100 sxs of 3rd plug @ Thru Anhydrite feet depth with 25 sxs of 4th plug @ .50' above Arbuckle feet depth with 25 sxs of (2) Rathole with 15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-039-20,821 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

RECEIVED STATE CORPORATION COMMISSION

OCT 16 1987

CONSERVATION DIVISION Wichita, Kansas