

039-20,836-00-00

6 100367

API NUMBER 15-

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW SE NE, SEC. 36, T 3 S, R 26 W/E
2970 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3007

Lease Name Ward Well # 1

Operator: Western Kansas Exploration
Name & Address: 230 West Main
Dennison, Tx. 75020

County Decatur 128.44
Well Total Depth 3952 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 213

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Western Kansas Drilling License Number 4083

Address Hays, Kansas 67601

Company to plug at: Hour: Day: Month: Year: 19

Plugging proposal received from Jim Manly

(company name) Western Kansas Drilling (phone)

were: Spot through drill pipe w/heavy mud between all plugs

1st plug at 3865' w/25 sks

2nd plug at 2065' w/25 sks

3rd plug at 1300' w/100 sks

4th plug at 260' w/40 sks

5th plug at 40' Plugging Proposal Received Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

DEC 16 1988
12-16-88

CONSERVATION DIVISION
Wichita, Kansas

w/wiper plug and 10 sks. Rathole 15 sks. (TECHNICIAN)
Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8:30AM Day: 16 Month: Oct Year: 19 88

ACTUAL PLUGGING REPORT Hole reported plugged as above
Order 215 sks 60/40 Poz w/6% Gel and 2 sks Celloflake

Elevation 2457' Anhydrite depth 2064' - 96'

Remarks: Did penetrate Arbuckle Cemented by Halliburton.
(If additional description is necessary, use BACK of this form.)

did not observe this plugging.

INVOICED

Signed *[Signature]* (TECHNICIAN)

DATE DEC 19 1988

INV. NO. 23413 10-16 JAN 06 1989

David K. Wann

FORM CP-2/3
Rev. 01-84

FEB 10 1989

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 9 month 30 day 88 year

API Number 15-039-20,836-00-00

OPERATOR: License # 3007

SW SE NE Sec. 36 Twp. 3 S. Rg. 26 X East West

Name ~~Juron Oil & Gas and~~ Western Kansas Exploration

Address 230 W. Main

City/State/Zip Dennison, Texas 75020

Contact Person Ron Castleberry

Phone 214-463-6104

2970' Ft. from South Line of Section
990' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990' feet

County Decatur Well # 1

Lease Name Ward Ground surface elevation 2460' feet MSL

Domestic well within 330 feet: —yes X no

Municipal well within one mile: —yes X no

Depth to bottom of fresh water 180

Depth to bottom of usable water 1400

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 200'

Conductor pipe required 0

Projected Total Depth 4100' feet

Formation Arbuckle

CONTRACTOR: License # 4083

Name Western Kansas Drilling, Inc.

City/State Hays, Kansas 67601

Well Drilled For: X Oil — Storage — Infield X Mud Rotary

— Gas — Inj — Pool Ext. — Air Rotary

— OWWO — Expl X Wildcat — Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Signature of Operator or Agent Title

For KCC Use: Conductor Pipe Required 3-22-89 feet; Minimum Surface Pipe Required 200' feet per Alt. X 2

This Authorization Expires 3-22-89 Approved By LKM 9-22-88

EFFECTIVE DATE: 9-27-88
Frank Taggart
Western Kansas Drilling
10-8-88
Spud 10-8-88
set - 200 +
mes

SW SE NE Sec. 36 Twp. 3 S. Rg. 26 X East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep... Arbuckle or formation with 25sks feet of 60/40 poz 3%cc 2%gel
2nd plug @ ft. deep... Anhydrite or formation with 100sks feet of
3rd plug @ ft. deep... 200' or formation with 40sks feet of
4th plug @ ft. deep... 40' or formation with 25sks feet of
5th plug @ ft. deep... Rat Hole or formation with 10sks feet of
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

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OCT 16 1988
CONSERVATION DIVISION
Wichita, Kansas

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 039-20,836
Surface casing of feet set with sxs at hours, 19
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19 agent

SEP 23 1988
Hays, K