

6 070588

8-27-87

039-20,820-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-
NW NW SE, SEC. 11, T 3 S, R 27

TECHNICIAN'S PLUGGING REPORT

2310 feet from S section line
2310 feet from E section line

Operator License # 5255

Lease Name Bailey Well # 1-11

Operator: McGinness Oil Company
Name & Address: 1026 Union Center Building
Wichita, Kansas 67202
Douglas McGinness

County Decatur
Well Total Depth 3860 feet
Conductor Pipe: Size 0 feet
Surface Casing: Size 8 5/8 feet 288

Abandoned Oil Well Gas Well Input Well SWD Well D&A X
Other well as hereinafter indicated Tag #1887

Plugging Contractor Western Kansas Drilling Inc. License Number 4083

Address Box 126 1111 East 30th Street Hays, Kansas 67601

Company to plug at: Hour: 6:30 PM Day: 30 Month: August Year: 19 87

Plugging proposal received from Tim Manley

(company name) Western Kansas Drilling Inc. (phone) 316-267-6065
were: 8 5/8" - 288' SP Cwc w/170 sks 60/40 Pozmix 2% Gel 3% Ca Cl. By Allied.

Proposal: 200 sks 60/40 Pozmix 6% Gel 3% Ca Cl/1 sk Celloflake, and 8 5/8" plug.

Spot with drill stem, recondition hole (42-45 vis). Mud between all plugs.

No ar buckle. Elevation 2701', Anhy. 2273', no circulation problems, 45 vis.,

9.3 weight, 8 water loss, 25 sks at 2280', 100 sks at 1550', 50 sks at 330',

10 sks at 40', 15 sks rat hole. (circulate)

Plugging Proposal Received by Marion J. Schmidt (TECHNICIAN)

Plugging Operations attended by Agent?: All Part X None

Operations Completed: Hour: 6:30 PM Day: 27 Month: August Year: 19 87

ACTUAL PLUGGING REPORT Ordered 200 sks 60/40 Pozmix 6% Gel 3% Ca Cl., 1 sk Celloflake and 8 5/8" plug. Spot with drill stem, heavy mud between all plugs.

1st plug at 2280' w/25 sks cement; 2nd plug at 1550' w/100 sks cement w/1 sk Celloflake

3rd plug at 330' w/50 sks cement; 4th plug w/2 sks Hulls plug at 40' w/10 sks cement.

15 sks in rat hole (circulate) Cemented by Halliburton.

RECEIVED
STATE CORPORATION COMMISSION
9-25-87
SEP 25 1987

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED

DATE 9-29-87
INV. NO. 18295

Signed Marion J. Schmidt (TECHNICIAN)

Witnessed by Carl Goodrow FORM CP-2/3 LR Rev. 01-84

170 days

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... August 18, 1987 month day year API Number 15- 039-20,820-00-00

OPERATOR: License # 5255 Received KCC District # 16 NW SE Sec. 11 Twp. 3 S, Rg. 27 X West
Name McGinness Oil Company 2310 Ft. from South Line of Section
Address 1026 Union Center Building AUG 12 1987 2310 Ft. from East Line of Section
City/State/Zip Wichita, Kansas 67202 (Note: Locate well on Section Plat on reverse side)

Contact Person Doug McGinness Hays, KS Nearest lease or unit boundary line 330 feet
Phone (316) 267-6065 County Decatur

CONTRACTOR: License # 4083 Lease Name Bailey Well # 1-11
Name Western Kansas Drilling, Inc. Ground surface elevation N/A feet MSL
City/State Hays, Kansas Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes X no
X Oil Storage Infield X Mud Rotary Depth to bottom of fresh water 200'
Gas Inj Pool Ext Air Rotary Depth to bottom of usable water 1550'
OWWO Expl X Wildcat Cable Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Surface pipe planned to be set 250'
Operator None
Well Name Conductor pipe required None
Comp Date Old Total Depth Projected Total Depth 3900' feet
Formation Tight Hole

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.
Date 08/11/87 Signature of Operator or Agent [Signature] Title President

For KCC Use: Conductor Pipe Required 250 feet; Minimum Surface Pipe Required 250 feet per Alt. Y(2)
This Authorization Expires 2-11-88 Approved By [Signature] 8-11-87

Jim Monley

8-20-87 - City Nat'l Jennings

No 6 back west 2 1/2 - No 1/4 mile
Jennings

NW NW SE Sec. 11 Twp. 3 S, Rg. 27 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

J.L.

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep	1 in Anhydrite	or formation with	25	feet of	60-40 Poz Mix
2nd plug @ ft. deep	1 in Dakota	or formation with	100	feet of	60-40 Poz Mix
3rd plug @ ft. deep	300	or formation with	40	feet of	60-40 Poz Mix
4th plug @ ft. deep	40	or formation with	10	feet of	60-40 Poz Mix
5th plug @ ft. deep		or formation with		feet of	

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 039-20,820
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with STATE EXPLORATION COMMISSION, 19
Hole plugged 19, agent

RECEIVED
STATE EXPLORATION COMMISSION
SEP 25 1987
9-25-87
WICHITA, KANSAS
Form C-1 11/86