

6 040728

FEB 16 1987

API NUMBER 15-039-20,806-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SWNWSW SEC. 11, T. 3 S, R. 27 W/D

1650 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7506

Lease Name Parker Well # 16-11

Operator: First Energy Corp.

County Decatur 125.13

Name & Address 16701 Steampoint Pk. Dr.

Well Total Depth 3850 feet

St. 200

Conductor Pipe: Size - feet -

Houston, Tx. 77060

Surface Casing: Size 8 5/8 feet 297' w/210ax

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Marfin Rely Co. License Number _____

Address Wichita, KS 67202

Company to plug at: Hour: 5:00pm Day: 16 Month: 2 Year: 19 87

Plugging proposal received from Steve Carlton

(company name) Marfin (phone) _____

were: Ordered 190 ax @ 940 poz 6% gel.
Circulate to condition hole during plugging.

Plugging Proposal Received by Dennis L. Hamel (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:00pm Day: 16 Month: 2 Year: 19 87

ACTUAL PLUGGING REPORT Plugged as stated by Co.

- Spotted 25 ax @ 2250'
- " 100 ax @ 1500' w/2ax bulls for L.C.M
- " 40 ax @ 325'
- " 10 ax @ 40'
- " 15 ax in R.H.

STATE CORPORATION COMMISSION
FEB 25 1987
CONSERVATION DIVISION
Wichita, Kansas

Remarks: B.J. Titan Emty Co. (if additional description is necessary, use BACK of this form.) 2-25-87

INVOICED (d) observe this plugging.

DATE 2-26-87

Signed Dennis L. Hamel (TECHNICIAN)

INV. NO. 16219

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 2-9-87 month day year

API Number 15- 039-20,806-00-00

OPERATOR: License # 7506
Name First Energy Corp.
Address 16701 Greenspoint Park Dr, Ste 200
City/State/Zip Houston, TX 77060
Contact Person Jack Goss - 316-267-3241
Phone 713-875-5755

SW NW..SW... Sec..11.. Twp.3..S. S, Rg..27... East
1650. West
4950. Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, Ks. 67202

Nearest lease or unit boundary line 330 feet

County Decatur
Lease Name PACKER Well # 16-11

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 2646 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 125

Depth to bottom of usable water 1400

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 275'

Conductor pipe required n/a

Projected Total Depth 3950' feet

Formation LKC

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2/5/87 Signature of Operator or Agent James R. Daniels Title Agent for Operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 2

This Authorization Expires 8-5-87 Approved By 2-5-87

Steve Carlton - S.P. 297' - Hauling
2104x

8645
1450
1190
300
1490

any 2218-51

Weekend plug-

SW. NW. SW. Sec..11.. Twp.3S...S, Rg. 27... East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2300 2250 feet depth with 20 25 sxs of 60/40. pap., 6% gel
2nd plug @ 1500 feet depth with 100 sxs of
3rd plug @ 275 325 feet depth with 40 sxs of
4th plug @ 40 feet depth with 10 sxs of
5th plug @ feet depth with sxs of
(2) Rathole with 10 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 039-20,806
Surface casing of feet set with sxs at hours
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged , 19, agent

STATE CORPORATION COMMISSION
2-25-87
FEB 25 1987
CONSERVATION DIVISION
Wichita, Kansas

FEB