

To: 6 010561  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

7-5-87  
API NUMBER 15- 039-20,812 -00-00  
SW, SEC. 10, T 3 S, R 27 W/E  
1750 feet from S section line  
3070 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 6033  
Operator: Murfin Drilling Co.  
Name & Address 250 North Water  
Wichita, Kansas

Lease Name Diamond Bar Well # 1 - 10  
County Decatur 126.75  
Well Total Depth 3900 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling License Number 6033  
Address Same

Company to plug at: Hour: \_\_\_\_\_ Day: 5 Month: July Year: 19 87

Plugging proposal received from Steve Carlton  
(company name) Murfin Drilling (phone) \_\_\_\_\_

were: Order 190 sks cement 60/40 Pozmix 6% Gel  
Heavy mud between all plugs  
Pump cement down drill pipe

Elevation 2677' Anhydrite 2257' - 88' Arbuckle No. \_\_\_\_\_  
Dakota 1450' Plugging Proposal Received by D. F. B.  
1227' = 1530' (TECHNICIAN) D.F.B.

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 5:30PM Day: 5 Month: July Year: 19 87

ACTUAL PLUGGING REPORT  
25 sks at 2280'  
100 sks at 1530'  
40 sks at 290'  
10 sks at 40'  
15 sks in rat hole.

RECEIVED  
STATE CORPORATION COMMISSION  
10-23-87  
OCT 23 1987

Remarks: Cementing Co. - Allied.  
(If additional description is necessary, use BACK of this form.)

CONSERVATION DIVISION  
Wichita, Kansas

**INVOICED** If not observe this plugging.

Signed Dale F. Balthazor  
(TECHNICIAN)

DATE 10-26-87  
INV. NO. 18668

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

039-20,812-00-00

Starting Date 06 22 87 month day year

API Number 15- 100' N & 100' W of SE NE SW Sec. 10 Twp. 3 S, Rg. 27 West 1750 3070 Ft. from South Line of Section Ft. from East Line of Section

OPERATOR: License # 6033 Name Murfin Drilling Company Address 250 N. Water, Suite 300 City/State/Zip Wichita, KS 67202 Contact Person David Doyel Phone 316-267-3241

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 430 feet County Decatur

CONTRACTOR: License # 6033 Name Murfin Drilling Company City/State Wichita, KS 67202

Lease Name Diamond Bar Well # 1-10 Ground surface elevation 2677 feet MSL Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Municipal well within one mile: yes no Depth to bottom of fresh water 100' 200' Depth to bottom of usable water 1500' Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 250' Conductor pipe required Projected Total Depth 3900 feet Formation Marmaton

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 6/22/87 Signature of Operator or Agent David Doyel Title General Mgr.

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. X2 This Authorization Expires 6-22-87 Approved By Post 6-22-87

6-26-87 Steve Colton 5 pad 6-28-87 5, P 250 Howl 100' N & 100' W of SE NE SW 10 of 3 27 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting 3900 surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (e.g., 2200, 1500, 300, 40, 15), feet depth with (e.g., 25, 100, 40, 10), and sx's of (e.g., 60-40 Poz, 6% gel, 60-40 Poz, 6% gel, 60-40 Poz, 6% gel, 60-40 Poz, 6% gel, (2) Rathole with, (b) Mousehole with)

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 039-20,812 Surface casing of feet set with sx's at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sx's on 19 Hole plugged 19, agent

RECEIVED STATE OF KANSAS CONSERVATION DIVISION OCT 23 1987 MAILED JUN 23 1987 6-23-87 CONSERVATION DIVISION WICHITA, KANSAS Form C-1 12/85