

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

Advantage Resources

plugged 11/18/96
DEC - 2 1996

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6926

Name: Advantage Resources, Inc.

Address 1775 Sherman Street

City/State/Zip Denver, CO 80203

Purchaser: N/A

Operator Contact Person: Ed Ackman

Phone (303) 831-1912

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Brian Bynog

Designate Type of completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

11/12/96 11/18/96 11/18/96

Spud Date Date Reached TD Completion Date

API NO. 15- 039-208990000

County Decatur

CNW - NE - NW - Sec. 30 Twp. 3S Rge. 26 X W

4950 Feet from S (circle one) Line of Section

3630 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Cecil Well # 3B-30

Field Name Wildcat

Producing Formation None

Elevation: Ground 2585 KB 5

Total Depth 3870 PBTB _____

Amount of Surface Pipe Set and Cemented at 312 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to 312' w/ 200 sx cmt.

Drilling Fluid Management Plan DAA 07 1-31-97
(Data must be collected from the Reserve Pig)

Chloride content 800 ppm Fluid volume 450 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. SE W

County _____ Docket No. _____

12-10-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 12-3-96

Subscribed and sworn to before me this 3rd day of December 1996

Notary Public Christine Pittenger

Date Commission Expires 9-9-98

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)	

Operator name Advantage Resources, Inc.

Lease Name Cecil Well # 3B-30

Sec. 30 Twp. 3S Rge. 26

East
 West

County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Anhydrite	2180	+426
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Heebner	3542	-936
List All E.Logs Run: Dual Induction Density Neutron			Lansing Kansas		
			City	3586	-980
			Base Kansas City	3786	-1180
			Total Depth- Logger	3870	-1264

CASING RECORD <u> </u> New <u> </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		312'	60/40 Poz, 3% CC, 2% gel	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Csg				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record	
		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				__ Yes __ No
Date of First, Resumed Production, SWD or Inj.		Producing Method		
D&A		__ Flowing __ Pumping __ Gas Lift __ Other		
Estimated Production Per 24 Hours	Oil 3/4 Bbls	Gas 3/4 Mcf	Water 3/4 Bbls	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

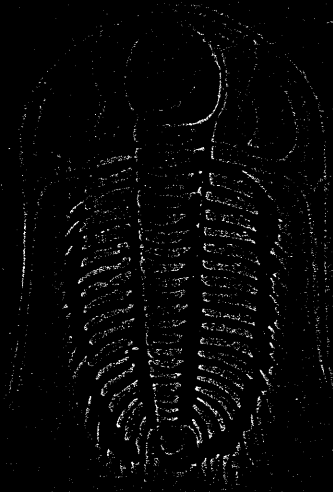
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

WELL NAME: Cecil 3B-30
COMPANY: Advantage Resources, Inc.
LOCATION: Sec. 30 Twp. 3s Rge. 26w
Decatur County Kansas
DATE: 11-19-96

15-039-20899



TRILOBITE

TESTING, LLC

TEST REPORT

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Advantage Resources, Inc
 WELL NAME: Cecil 3B-30
 LOCATION : 30-3s-26w Decatur KS
 INTERVAL : 3590.00 To 3652.00 ft

DATE, 11-17-96
 KB 2601.00 ft TICKET NO: 9744 DST #1
 GR 2606.00 ft FORMATION: Lansing KC "A-C-D"
 TD 3873.00 ft TEST TYPE: CONV/STRADDLE

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13754	13754	13249	7437		PF Fr. 2035 to 2105 hr
SI 60 Range (Psi)	4000.0	4000.0	4500.0	4200.0	0.0	IS Fr. 2105 to 2205 hr
SF 90 Clock (hrs)	12	12	12	12		SF Fr. 2205 to 2335 hr
FS 120 Depth (ft)	3597.0	3597.0	3644.0	3870.0	0.0	FS Fr. 2335 to 0135 hr

	Field	1	2	3	4	
A. Init Hydro	2076.0	2082.0	0.0	0.0	0.0	T STARTED 1900 hr
B. First Flow	68.0	54.0	0.0	0.0	0.0	T ON BOTM 2032 hr
B1. Final Flow	88.0	82.0	0.0	0.0	0.0	T OPEN 203 hr
C. In Shut-in	1206.0	1211.0	0.0	0.0	0.0	T PULLED 0135 hr
D. Init Flow	108.0	113.0	0.0	0.0	0.0	T OUT 0420 hr
E. Final Flow	226.0	221.0	0.0	0.0	0.0	
F. Fl Shut-in	1216.0	1194.0	0.0	0.0	0.0	
G. Final Hydro	1736.0	1731.0	0.0	0.0	0.0	
Inside/Outside	I	I	O	S		

TOOL DATA-----

Tool Wt.	2000.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	70000.00 lbs
Initial Str Wt	63000.00 lbs
Unseated Str Wt	64000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	559.00 ft
D.P. Length	3028.00 ft
H.W. I.D	2.70 in

RECOVERY

Tot Fluid 565.00 ft of 559.00 ft in DC and 6.00 ft in DP
 565.00 ft of Muddy Water
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of RW .16 @ 65F

SALINITY 50000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chem
Weight	8.90 lb/cf
Vis.	57.00 S/L
W.L.	9.20 in3
F.C.	0.00 in
Mud Drop	

BLOW DESCRIPTION

Hit bridge at 3690 - pushed tool to bottom

Initial Flow -

Weak - building to 4-1/2"

Final Flow -

Weak - building to 8" fair blow

SAMPLES:

SENT TO:

Amt. of fill	0.00 ft
Btm. H. Temp.	111.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	3
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Dan Bangle
Co. Rep.	Bryan Bynog
Contr.	Murfin
Rig #	3
Unit #	
Pump T.	

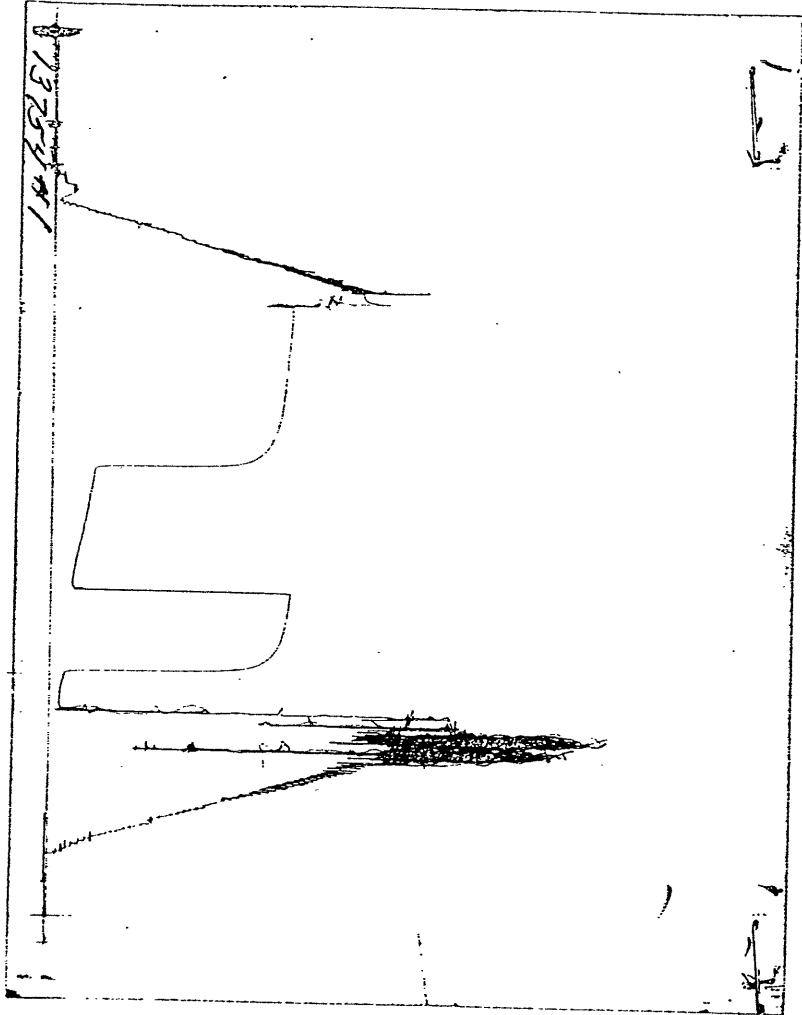
LE 31 V 01 00 93

TRIP LOG SYSTEM

Test Successful: Y

ORIGINAL

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

REC'D DEC 10 A 3 27

RECEIVED
KANSAS CORP

ALLIED CEMENTING CO., INC.

Advantage Resources

5251

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

NOV 25 1996 SERVICE POINT:

Oakley

DATE <u>11-12-96</u>	SEC. <u>30</u>	TWP. <u>3</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>5:45 PM</u>	JOB START	JOB FINISH <u>8:15 PM</u>
LEASE <u>Cecil</u>	WELL # <u>3B-30</u>	LOCATION <u>Jennings 6-S-1/2 E</u>	COUNTY <u>Decatur</u>	STATE <u>Kan</u>	OLD OR NEW (Circle one)		

CONTRACTOR <u>MurFin Drls Co #3</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>312'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>312'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED <u>200 SKS 60/40 per</u>	
<u>3% CC - 2% Lel</u>	
COMMON <u>120 SKS @ 720</u>	<u>864.00</u>
POZMIX <u>80 SKS @ 315</u>	<u>252.00</u>
GEL <u>4 SKS @ 950</u>	<u>38.00</u>
CHLORIDE <u>7 SKS @ 28.00</u>	<u>196.00</u>
	@
	@
	@
	@
	@
HANDLING <u>200 SKS @ 105</u>	<u>210.00</u>
MILEAGE <u>4¢ per sk mile</u>	<u>560.00</u>
TOTAL	<u>2,120.00</u>

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>Walt</u>	HELPER <u>Walt</u>
BULK TRUCK # <u>315</u>	DRIVER <u>Jeff</u>	
BULK TRUCK #	DRIVER	

REMARKS:

SERVICE

Cement Did Circ
Paul G.

DEPTH OF JOB <u>312'</u>	
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>70 miles @ 285</u>	<u>199.50</u>
PLUG <u>8 5/8 wooden @</u>	<u>45.00</u>
	@
	@
TOTAL	<u>689.50</u>

CHARGE TO: Advantage Resources, Inc
STREET 1775 Sherman ST # 1375
CITY Denver STATE Co ZIP 80203

FLOAT EQUIPMENT

@	
@	
@	
@	
@	
TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith VanCelt

NOV 21 1996
Advantage Resources

ALLIED CEMENTING CO., INC. 7313

Advantage Resources

NOV 25 1996 SERVICE POINT:

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

Russell

DATE <u>11-18-96</u>	SEC. <u>30</u>	TWP. <u>3</u>	RANGE <u>26</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>11:30 AM</u>
WELL # <u>Cecil</u>	WELL # <u>3-B-30</u>	LOCATION <u>Jennings 6 N 2 E 4 S</u>	COUNTY <u>DECATER</u>	STATE <u>KANSAS</u>			

D OR NEW (Circle one)

CONTRACTOR MURFIN DRILL RIG #3
 TYPE OF JOB ROTARY Plug
 HOLE SIZE 7 7/8 I.D. 3870
 CASING SIZE 8 5/8 Scribe DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 X-H DEPTH 2200'
 COLLAR DEPTH
 RES. MAX MINIMUM
 WEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

OWNER _____ CEMENT
 AMOUNT ORDERED 190 SK @ 6% GEL
1/4# FLO SEAL Per SK
 COMMON 114 @ 720 820.80
 POZMIX 76 @ 315 239.40
 GEL 10 @ 950 95.00
 CHLORIDE @
Flo Seal 48# @ 115 55.20
 @
 @
 @
 @
 HANDLING @ 105 199.50
 MILEAGE 70 m 04 532.00
 TOTAL 1941.90

EQUIPMENT

PUMP TRUCK CEMENTER Alan
 # 177 HELPER W.J.D.
 BULK TRUCK
 # 160 DRIVER Dain
 BULK TRUCK
 # DRIVER

REMARKS:

25 SK @ 2200'
100 SK @ 1450'
40 SK @ 360'
10 SK @ 40' + Plug
15 SK @ RAT. Hole
 THANKS

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 445.00
 EXTRA FOOTAGE @
 MILEAGE 70 m @ 285 199.50
 PLUG 1-8 5/8 Day Hole @ 23.00
 @
 @
 TOTAL 667.50

CHARGE TO: ADVANTAGE Resources Inc.
 STREET 1775 Sherman ST #1375
 CITY Denver STATE CO ZIP 80203

FLOAT EQUIPMENT

@
 @
 @
 @
 @
 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Charles [Signature]