

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name John O. Farmer, Inc.
Address P.O. Box 352
Russell, KS 67665
City/State/Zip

Purchaser

Operator Contact Person Margaret Schulte
Phone (913) 483-3144

Contractor: License # 5135
Name John O. Farmer, Inc.

Wellsite Geologist Blond Farmer
Phone (913) 483-3095

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-3-85 8-8-85 8-9-85
Spud Date Date Reached TD Completion Date
3890'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 249 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 249 feet depth to surface/150 SX cmt

API NO. 15-039-20,774-06-00

County Decatur

NW NW NW Sec 30 Twp 3S Rge 26 East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

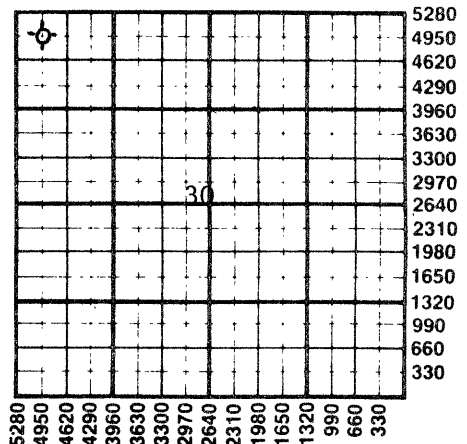
Lease Name Cecil Well # 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2623' KB 2628'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) purchased from city of Jennings, (purchased from city, R.W.D. #) Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
Title Vice-president Date 8-12-85

Subscribed and sworn to before me this 12th day of August 1985
Notary Public Margaret A. Schulte
Date Commission Expires January 27, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

8-13-85 AUG 13 1985 CONSERVATION DIVISION

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name..... Cecil Well #. 1.....

Sec. 30 Twp. 3S Rge. 26 East West County..... Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Surface Clay	0	170	Anhydrite	2202'	(+462)
Sand	170	200	Base/Anhy.	2234'	(+394)
Blue Shale	200	255	Topeka	3388'	(-760)
Shale & Sand	255	1890	Heebner	3557'	(-929)
Sand	1890	1998	Toronto	3586'	(-958)
Red Bed	1998	2203	L/KC	3601'	(-973)
Anhydrite	2203	2236	B/KC	3799'	(-1171)
Shale & Shells	2236	2400	Marmaton Lime	3814'	(-1186)
Shale	2400	2675	L.T.D.	3889'	(-1261)
Shale & Shells	2675	3230			
Shale & Lime	3230	3410			
Lime	3410	3890			

* (DST'S CONTINUED ON 2ND PAGE)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		249'	60/40 Poz.	150	3% C.C. 2% gel
.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method				
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval

OPERATOR John O. Farmer, Inc. LEASE NAME Cecil #1

SEC.30 TWP.3S RGE.26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 3615-3655' 40' anchor IS 30-15-30 HP 1997# to 1917# FP 43# to 43#, 43# to 50# SIP 155# to 73# 1st open: weak blow died in 15 minutes 2nd open: no blow, flush tool, 10 minute surge, blow died Rec: 10' drilling mud with few oil spots in top of tool</p>				
<p>DST #2 3690-3730' 40' anchor 30-45-30-45 HP 2078# to 2009# FP 43# to 66#, 77# to 91# SIP 1200# to 1165# 1st open: fair blow slowly increasing to 5" in H₂O 2nd open: weak to fair blow, as above Rec: 150' total fluid 40' gas above fluid 60' gas and oil cut mud (15% gas, 20% oil, 65% mud) 30' heavy oil and gas cut mud (15% gas, 30% oil, 55% mud) 60' muddy oil (35% mud, 65% oil) Clean oil in top of tool</p>				

RECEIVED
STATE CORPORATION COMMISSION

AUG 13 1985

CONSERVATION DIVISION
Wichita, Kansas