

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5135  
Name John O. Farmer, Inc.  
Address P.O. Box 352  
Russell, KS 67665  
City/State/Zip

Purchaser

Operator Contact Person Margaret Schulte  
Phone (913) 483-3144

Contractor: License # 5135  
Name John O. Farmer, Inc.

Wellsite Geologist Sam L. Farmer  
Phone (913) 483-3144

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

7-22-85 7-28-85 7-28-85  
Spud Date Date Reached TD Completion Date  
3995' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 247 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 247 feet depth to surface. 175SX cmt

API NO. 15-039-20,772-00-00  
County Decatur  
SE NW NW Sec. 22 Twp. 3S Rge. 26  East  West

4290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

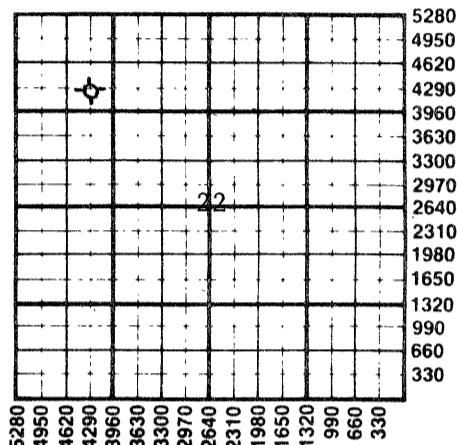
Lease Name Flying "S" Inc. Well # 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2565' KB 2570'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) purchased from city of Jennings, (purchased from city, R.W.D. #) Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III  
Title Vice-president Date 8-12-85

Subscribed and sworn to before me this 12th day of August 1985  
Notary Public Margaret A. Schulte  
Date Commission Expires January 27, 1989



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)

8-13-85 AUG 13 1985

CONSERVATION DIVISION  
Wichita

**SIDE TWO**

Operator Name ..... John O. Farmer, Inc. ..... Lease Name..... Flying "S", Inc. .... Well #..... 1

Sec..... 22 ..... Twp..... 3S ..... Rge..... 26 .....  East  West ..... County..... Decatur .....

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 3573-3603' (missrun)

DST #2 3553-3603'

Tool open 45-45-15-0

Weak blow lst open, no blow on 2nd open

Rec: 25' mud w/few specks of oil

IFP: 70-80

FFP: 80-80

IBHP: 756

DST #3 3640-71'

Tool open 45-45-45-0

Weak blow lst open, no blow on 2nd open

Rec: 15' oil cut mud, 125' mud

IFP: 80-90

FFP: 100-100

IBHP: 1020

Shale & Lime	3240	3565
Lime	3565	3740
Shale	3740	3900
Lime	3900	3995

Name	Top	Bottom
Anhydrite	2134	(+431)
Heebner	3500	(-930)
Toronto	3528	(-958)
Lansing	3543	(-973)
B/KC	3740	(-1170)
Cherokee Shale	3880	(-1310)
Arbuckle	3940	(-1370)
L.T.D.	3995	(-1425)

Shale	0	250
Shale & Sand	250	1800
Sand	1800	1930
Red Bed	1930	2139
Anhydrite	2139	2171
Shale & Shells	2171	2275
Shale	2275	2470
Shale & Shells	2470	3060
Shale	3060	3240

(CONTINUED ON OPPOSITE SIDE)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		247'		175	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....