

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. 15-039-20,725 -00-00

ADDRESS P. O. Box 631 COUNTY Decatur

Amarillo, Texas 79173 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Todd Lovett PROD. FORMATION Lansing-K.C.  
PHONE 806-378-3848 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Kenneth Price

ADDRESS \_\_\_\_\_ WELL NO. 1-22

DRILLING White & Ellis Drilling 1725 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 405 Ft. from East Line of

ADDRESS 401 E. Douglas - Suite 500 the (Qtr.) SEC 22 TWP 3S RGE26 (W).

Wichita, Kansas 67202

PLUGGING Halliburton Services

CONTRACTOR \_\_\_\_\_

ADDRESS P. O. Box 12056

Amarillo, Texas 79101

TOTAL DEPTH 3960 PBD \_\_\_\_\_

SPUD DATE 5-21-84 DATE COMPLETED 5-30-84

ELEV: GR 2504 DF \_\_\_\_\_ KB 2509

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 327 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

WELL PLAT

		22	

(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

A F F I D A V I T

Peggy Rogers, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Peggy Rogers  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15<sup>th</sup> day of June,

1984.

Ann M. Popejoy  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4/13/85

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 18 1984

CONSERVATION DIVISION  
Wichita, Kansas

6-18-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

XXX  
XCE

Side TWO Diamond

OPERATOR Shamrock Exploration Company

LEASE NAME Kenneth Price

SEC 22 TWP3S RGE 26

(W)

WELL NO 1-22

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Shale & sand	0	327	Stone Corral	2092
Anhydrite	327	2110	Heebner	3469
Shale & lime	2110	3960	Toronto	3489
TD	3960		Lansing	3501
			B/KC	3698
<p>DST #1 3497-3525' - times 30/60/30/60: 1st 19/19, SIP 47. 2nd 19/19, SIP 47. 1st flow weak blow built to 1" dec to 1/2". 2nd flow no blow. Rec 10' drlg mud.</p> <p>DST #2 3520-3551' - times 30/60/30/60: 1st 19/19, SIP 114, 2nd 19/19, SIP 66. 1st flow weak to fair blow built to 2 1/2". 2nd flow fair blow built to 3 1/2". IHP 1717, FHP 1688, 15' mut cut oil.</p> <p>DST #3 &amp; DST #4 failed.</p> <p>DST #5 3602-3649' - times 30/60/30/60: 1st 66/66, SIP 209. 2nd 66/66, SIP 133. 1st flow weak blow built to 1" in bucket. 2nd flos no blow. Rec 10' drilling mud with few oil specks.</p> <p>DST #6 3655-3682' - 30/60/30/60: 1st open weak blow died in 21 mins, 33/33, SIP 44. 2nd open no blow, 33/33, SIP 33. Rec 1' drilling mud, no oil or gas.</p>				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	327	Class "A"	235	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-I.P.

bbis.

MCF

bbis.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations