

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE 6-30-84

OPERATOR Murfin Drilling Company API NO. 15-039-20,696-0000

ADDRESS 250 N. Water, Suite 300 COUNTY Decatur

Wichita, Kansas 67202 FIELD Wildcat LIPPELMAN

** CONTACT PERSON Kerran Redington PROD. FORMATION L/KC "H" Zone
PHONE (316) 267-3241 Indicate if new pay.

PURCHASER Bigheart Pipeline LEASE Lippelmann

ADDRESS Tulsa, OK 74101 WELL NO. #3-16

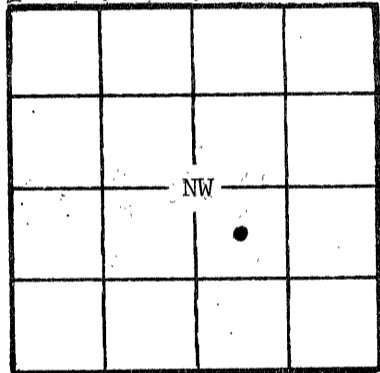
DRILLING CONTRACTOR John O. Farmer, Inc. WELL LOCATION NW SE NW

ADDRESS P.O. Box 352 1650 Ft. from the north Line and

Russell, Kansas 67665 1620 Ft. from the west Line of
the NW (Qtr.) SEC 16 TWP 3S RGE 26W(W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3720' PBDT 3620'

SPUD DATE 8-7-83 DATE COMPLETED 8/31/83

ELEV: GR 2530' DF -- KB 2535'

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

Amount of surface pipe set and cemented 215' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

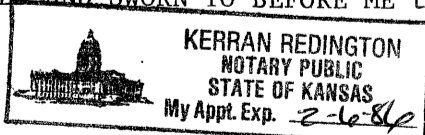
A F F I D A V I T

L. O. Butner, Western Division, Prod. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: L. O. Butner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of September, 19 83.



Kerran Redington
(NOTARY PUBLIC)
Kerran Redington

MY COMMISSION EXPIRES: 2/6/86

RECEIVED STATE CORPORATION COMMISSION

SEP 14 1983

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

Side TWO

OPERATOR Murfin Drilling Co. LEASE NAME Lippelmann SEC 16 TWP 3S RGE 26W (E)

WELL NO #3-16 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Electric Log	Tops
Clay & Sand	0	160	Anhydrite	2083' (+ 461)
Blue Shale	160	218	B/Anhydrite	2113' (+ 431)
Sand & Shale	218	1765	Topeka	3269' (- 725)
Sand	1765	1865	Deer Creek	3378' (- 834)
Red Bed	1865	2085	Oread	3397' (- 853)
Anhydrite	2085	2117	Heebner	3434' (- 870)
Shale & Shells	2117	2600	Toronto	3466' (- 722)
Shale	2600	3220	"A"	3481' (- 957)
Lime & Shale	3220	3340	Polonow	3508' (- 964)
Lime	3340	3720	"B"	3516' (- 972)
			"C"	3558' (-1014)
			"D"	3586' (-1042)
			"E"	3624' (-1080)
			"F"	3646' (-1102)
			"G"	3661' (-1117)
			BKC	3696' (-1152)
			Marmaton	3711' (-1167)
DST #1 3576-3655'/30-45-60-90" Rec 650' gas, 73' oily mud, 315' sli muddy gassy-oil 650 GIP. HP: 1950-1928# SIP: 1282-1282# FP: 76/142-157/252# BHT 108*				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	215'	Pozmix 60/40	165	
Prod. Csg.	7 7/8"	4 1/2"	10.5#	3719'	50-50 Pozmix	175	10% salt, 2% gel, 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4		3587-89'
TUBING RECORD					
Size	Setting depth	Packers set at			
2 3/8"	3575'	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. MOD-202	3587-89'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/31/83	Pumping	
Estimated Production-I.P.	Oil 52 bbls.	Gas ----- MCF
	Water 24 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
		3587-89' Perforations