

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5152 EXPIRATION DATE 6/30/84

OPERATOR Banks Oil Company API NO. 15 - 039 - 20,716 00 00

ADDRESS 200 West Douglas - Suite 550 COUNTY Decatur  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Lee Banks PROD. FORMATION \_\_\_\_\_  
PHONE 316 - 267-0783 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Lippelmann

ADDRESS \_\_\_\_\_ WELL NO. #S-1

DRILLING Big Springs Drilling, Inc. WELL LOCATION NE NW SE  
CONTRACTOR \_\_\_\_\_ 2310 Ft. from south Line and

ADDRESS P. O. Box 8287 - Munger Station 1650 Ft. from east Line of  
Wichita, Kansas 67208 the SE (Qtr.) SEC 16 TWP 3S RGE 26W (W)

PLUGGING Allied Cementing Co., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ ADDRESS Russell, Kansas 67665 KCC   
KGS

TOTAL DEPTH 3780' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 12-10-83 DATE COMPLETED 12-16-83 PLG. \_\_\_\_\_

ELEV: GR 2509 DF \_\_\_\_\_ KB 2514' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 239' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*

(Name)

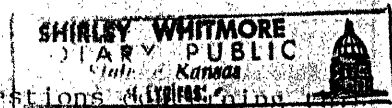
SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of December

19 83

*[Signature]*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

RECEIVED  
STATE CORPORATION COMMISSION



\*\* The person who can be reached by phone regarding any questions or information.

12-30-83  
DEC 30 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO Banks Oil Company  
OPERATOR

LEASE NAME Lippelmann  
WELL NO #S-1

SEC 16 TWP 3S RGE 26W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p><u>DRILLERS LOG</u></p> <p>Sand &amp; Shale 0 460</p> <p>Shale 460' 1740'</p> <p>Shale &amp; Lime 1740' 2074'</p> <p>Anhydrite 2074' 2106'</p> <p>Shale &amp; Lime 2106' 3680'</p> <p>RTD 3680'</p> <p>DST #1 3458-3514 30/30/30/30 Rec. 65' slightly oil cut mud IFP 49-66 ISIP 418 FFP 74-82 FSIP 241</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	239'	60-40 POZ	150 SX	2% gel 3% cc1

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbl.	MCf	cf	bbbl.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_