

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE 6/30/84
 OPERATOR Murfin Drilling Company API NO. 15-039-20,712-00-00
 ADDRESS 250 N. Water, Suite 300 COUNTY Decatur
Wichita, KS 67202 FIELD Lippelmann
 ** CONTACT PERSON Ramona Gunn PROD. FORMATION _____
 PHONE 267-3241 Indicate if new pay. _____
 PURCHASER _____ LEASE Lippelmann "B"
 ADDRESS _____ WELL NO. 2-16
 DRILLING Murfin Drilling Company WELL LOCATION 10'W of E/2 SE SW
 CONTRACTOR _____ 660 Ft. from S Line and
 ADDRESS 250 N. Water, Suite 300 2300 Ft. from W Line of
Wichita, KS 67202 the SW (Qtr.) SEC 16 TWP 3 RGE 26 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

	16		

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3622' RTD _____ PBTD 3800
 SPUD DATE 11-14-83 DATE COMPLETED 11-19-83
 ELEV: GR 2584' DF _____ KB 2589'
 DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 319' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

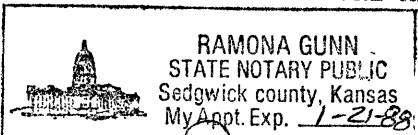
A F F I D A V I T

Mike Crouch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mike Crouch
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December, 1983.



Ramona Gunn
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Jan. 21, 1988

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 19 1983

CONSERVATION DIVISION
Wichita, Kansas

12-19-83

Side TWO

OPERATOR Murfin Drilling Company LEASE NAME Lippelmann "B" SEC 16 TWP 3 S RGE 26 (W)

WELL NO 2-16

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	2151 (+ 438)
			Topeka	3341 (- 752)
			Heebner	3513 (- 924)
			Toronto	3541 (- 952)
			Lansing	3555 (- 966)
Surface dirt & Shale	0	319		
Sand & Shale	319	1050		
Shale & Lime w/Sand	1050	1740		
Shale & Sand	1740	2190		
Shale & Lime	2190	3622		

12-14-84

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	319'	60-40 Pozmix	225	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPD

Perforations