

SIDE ONE DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE 6-30-84

OPERATOR Murfin Drilling Company API NO. 15-039-20,693-00-00

ADDRESS 250 North Water, Suite 300 COUNTY Decatur
Wichita, KS 67202

** CONTACT PERSON Kerran Redington PROD. FORMATION/L/KC "H" Zone
 PHONE 316-267-3241 Indicate if new pay. _____

PURCHASER Bigheart Pipeline LEASE Lippelmann

ADDRESS Tulsa, OK 74101 WELL NO. #2-16

DRILLING CONTRACTOR John O. Farmer, Inc. WELL LOCATION NW NE NW
 ADDRESS P.O. Box 352 1670 Ft. from the west Line and
Russell, KS 67665 400' Ft. from the north Line of (X)
the NW (Qtr.) SEC 16 TWP 3S RGE 26W (W). (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		●	
		NW	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3912' PBDT 3585'

SPUD DATE 7-28-83 DATE COMPLETED 9-2-83

ELEV: GR 2511' DF -- KB 2516'

DRILLED WITH (~~XXXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 243' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

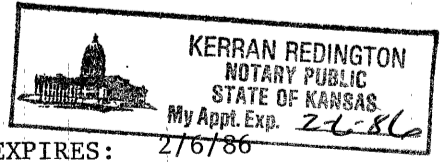
A F F I D A V I T

L. O. Butner, Western Division, Prod. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: L. O. Butner
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of September, 19 83.



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington
 (NOTARY PUBLIC)
 Kerran Redington

** The person who can be reached by phone regarding any questions concerning information.



Side TWO

OPERATOR Murfin Drilling Co. LEASE NAME Lippelmann SEC 16 TWP 3S RGE 26W (W)

WELL NO #2-16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey.			Electric Log Tops	
Sand & Shale	0	1580'	Oread	3364' (- 848)
Shale	1580'	1660'	Heebner	3404' (- 887)
Sand	1660'	1845'	Toronto	3435' (- 191)
			Lansing	3449' (- 933)
			Polnow	3475' (- 959)
			BKC	3667' (-1151)
Red Bed	1845'	2053'	Pawnee	3743' (-1227)
Anhydrite	2053'	2085'	Cherokee	3795' (-1279)
Shale & Shells	2085'	2510'	Granite Wash	3895' (-1380)
Shale	2510'	3255'	Precambrian	3960' (-1395)
Lime & Shale	3255'	3456'		
Lime	3456'	3912'		
DST #1 3356-3385'/30-45-60-60" Rec 90' WM sl show Oil + 300' MSW HP: 1684-1663# SIP: 921-885# FP: 76/196-240/371# BHT 104				
DST #2 3415-3445'/30-45-60-90" Rec 20' Mud HP: 1761-1739# SIP: 1162-1162# FP: 33/33-33/33# BHT 105				
DST #3 3443-3456'/30-45-60-90" Rec 40' cln Oil + 40' OCM HP: 1717-1696# SIP: 1162-1183# FP: 33/33-44/55# BHT 106				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	243'	Common	185	3% C.C.
Production	7-7/8"	4-1/2"	10.5#	3889'	50-50 Pozmix	175	10% salt, 3/4% CFR-2 2% gel, 1/4# Flo-cel 10#/sx Gilsonite 35 gal Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3557-60'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3565'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MOD-202	3557-60'

Date of first production 9/2/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P.	Oil 109 bbls.	Gas --- MCF
	Water % 11 bbls.	Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3557-60'

OPERATOR Murfin Drilling Co LEASE NAME Lippelmann #2-16 SEC. 16 TWP. 3S RGE. 26W

(E)
(W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 3465-3499' / 30-45-60-90" Rec 20' cIn Oil + 120' OCM(20%) HP: 1913-1891# SIP: 306-349# FP: 55/55-65/87#				
DST #5 3533-3600' / 30-45-60-60" Rec 1962' GIP + 1071' O + 118' M + 348' W HP: 1815-1793# SIP: 1259-1238# FP: 120/415-480/733#		BHT 109°		
DST #6 3602-3642' / 30-45-45-45" Rec 20' Mud HP: 1826-1804# SIP: 722-323# FP; 44/44-44/44#		BHT 110°		
DST #7 3791-3800' / 30-45-60-90" Rec 85' SMCW SIP: 535-491# FP: 11/22-33/55# HP: 1902-1880#		BHT 111°		

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 14 1983
 CONSERVATION DIVISION
 Wichita, Kansas