

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

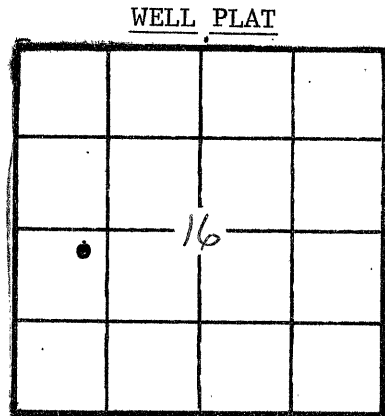
LICENSE # 6033 EXPIRATION DATE
OPERATOR Murfin Drilling Company API NO. 15-039-20,667 -00-00
ADDRESS 617 Union Center Bldg. COUNTY Decatur
Wichita, KS 67202 FIELD Wildcat
\*\* CONTACT PERSON Ramona Gunn/Melissa Larkin PROD. FORMATION
PHONE 316-267-3241

PURCHASER LEASE Lipplemann "B"
ADDRESS WELL NO. 1-16
WELL LOCATION 990' fWL 2310' fSL
DRILLING Murfin Drilling Company 990 Ft. from West Line and
CONTRACTOR 2310 Ft. from South Line of
ADDRESS 617 Union Center Bldg. the SW/4(Qtr.) SEC 16 TWP 3S RGE 26W.
Wichita, KS 67202

PLUGGING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

TOTAL DEPTH 3960' PBTD
SPUD DATE 8-29-82 DATE COMPLETED 9-5-82
ELEV: GR 2523' DF KB 2530'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 218' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

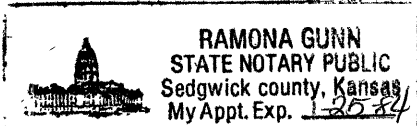
A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

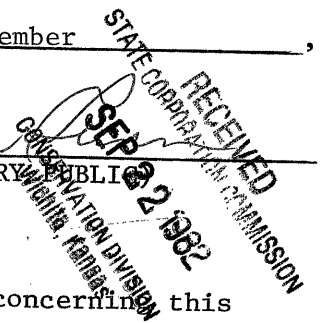
Signature of David L. Murfin
David L. (Name) Murfin

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 19 82.



MY COMMISSION EXPIRES: 1-25-84

Signature of Ramona Gunn
Ramona Gunn (NOTARY PUBLIC)



\*\* The person who can be reached by phone regarding any questions concerning this information.

Handwritten date: 9-22-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling Company LEASE Lippelmann "B" SEC. 16 TWP. 3S RGE. 26W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME        | DEPTH         |
|---|-----|--------|-------------|---------------|
|   |     |        | LOG TOPS    |               |
| Surface Sand & Clay   |     | 130'   |             |               |
| Shale   |     | 218'   | Anhydrite   | 2081' (+449)  |
| Shale & Sand  |     | 1700'  | B/Anhydrite | 2013' (+517)  |
| Sand & Shale  |     | 2086'  | Foraker     | 2985' (-455)  |
| Anhydrite   |     | 2119'  | Admire      | 3025' (-495)  |
| Sand & Shale  |     | 2150'  | Woodsiding  | 3064' (-534)  |
| Shale & Shells  |     | 2640'  | Howard      | 3223' (-693)  |
| Sand & Shale  |     | 2890'  | Topeka      | 3264' (-734)  |
| Shale & Shells  |     | 3434'  | Deer Creek  | 3318' (-788)  |
| Shale & Lime  |     | 3960'  | Larshburoak | 3359' (-829)  |
|   |     |        | Oread       | 3406' (-876)  |
|   |     |        | Heebner     | 3434' (-904)  |
|   |     |        | LKC         | 3478' (-948)  |
|   |     |        | C Zone      | 3503' (-973)  |
|   |     |        | F Zone      | 3550' (-1020) |
|   |     |        | J Zone      | 3622' (-1092) |
|   |     |        | BKC         | 3676' (-1146) |
|   |     |        | Pawnee      | 3771' (-1241) |
|   |     |        | Cherokee    | 3828' (-1298) |
|   |     |        | Arbuckle    | 3875' (-1345) |
| DST #1: 3406-3434' / 30-60-60-60. Rec. 506' total fluid: 10' V SL OCWM + 496' MW w/o spks<br>HP: 1905-1882#. SI: 1169-1150#. FP: 69-167/174-301#. |     |        |             |               |
| DST #2: 3538-3560' / 30-30-30-30. Rec. 20' M w/oil spots. HP: 1905-1882#. SI: 81-81#. FP: 58/58-58/58#.   |     |        |             |               |
| DST #3: 3582-3630' / 30-30-30-30. Rec. 20' M. No show. HP: 2007-1934#. SI: 989-703#. FP: 35-35/46-46#.  |     |        |             |               |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    | 24#            | 218'          | 60/40, 3% CC | 175   | ---                        |
|                   |                   |                           |                |               |              |       |                            |
|                   |                   |                           |                |               |              |       |                            |
|                   |                   |                           |                |               |              |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|                          |   |         |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

|                                 |           |         |         |                     |      |
|---------------------------------|-----------|---------|---------|---------------------|------|
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|---------------------------------|-----------|---------|---------|---------------------|------|

Disposition of gas (vented, used on lease or sold)

Perforations