

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Co.
address P.O. Box 400
City State Zip Amarillo, TX 79188-0001

Operator Contact Person Todd Lovett
Phone 806-378-3848

Contractor: license # 5422
name Abercrombie Drilling Co.

Wellsite Geologist Pete Debenham
Phone 303-674-5110

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
KC-KCC

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
MAR 21 1985
03-21-1985
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-19-85 2-26-85 2-26-85
Spud Date Date Reached TD Completion Date

3910
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 313 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 313 feet depth to surf 225 w/ SX cmt

API NO. 15 - 137-20,352-00-00

County Norton

C. SE NE Sec 9 Twp 3 Rge 25 East West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

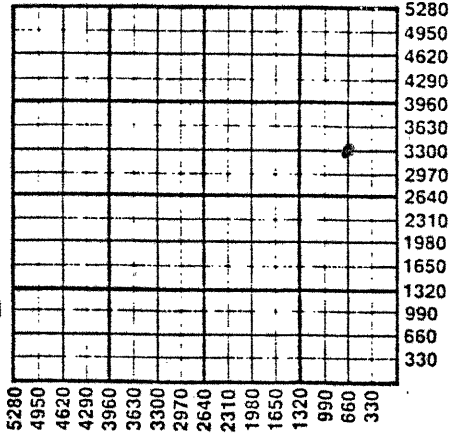
Lease Name Norman Gallentine Well# 1-9

Field Name

Producing Formation

Elevation: Ground 2484 KB 2489 KC-KCC

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Lovett

Title Drilling Engineer II Date 3-18-85

Subscribed and sworn to before me this 18 day of March 19 85

Notary Public

Date Commission Expires 5-6-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 9 Twp 3 Rge 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2059	
Topeka	3245	
Hubner	3443	
Toronto	3464	
Lansing	3478	
B/KC	3681	
Cherokee	3795	
Arbuckle	3838	
Reagan SS	3872	
Pre Cambrian	3881	
TD	3910	

DST #1-3451-3500-30/60/30/60-IFP 80-90. ISIP 1214, FFP 120-130. FSIP 1144. Rec 130' watery mud w/oil spots

DST #2-3502-3542-15/30/15/60. IFP 40-50, ISIP 687, FFP 50-60. FSIP 578. Rec 60' gas 10' clean oil 70' 25% oil, 75% mud.

DST #3-3540-3608-30/60/30/60-1st open weak 1/2" blow dead in 25 min. FP 60/60, SIP 100. 2nd open-no blow FP 70/70, SIP 140. Rec 15' oil spotted mud in drill pipe, sampler rec 2000 cc. mud-no oil or water.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surf	12 1/4	8 5/8	24	313	Class "A"	225	3% cc. 2% gel

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled