

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

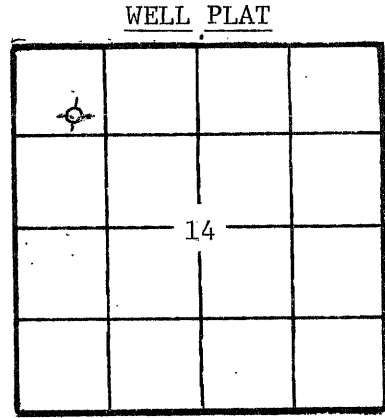
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE 6-30-83
OPERATOR Murfin Drilling Company API NO. 15-039-20,681 -00-00
ADDRESS 617 Union Center Bldg. COUNTY Decatur
Wichita, KS 67202 FIELD Wildcat
** CONTACT PERSON Ramona Gunn PROD. FORMATION
PHONE 316-267-3241

PURCHASER _____ LEASE Marvin
ADDRESS _____ WELL NO. 1-14
WELL LOCATION 150'W SE NW NW

DRILLING Murfin Drilling Company 990 Ft. from north Line and
CONTRACTOR ADDRESS 617 Union Center Bldg. 840 Ft. from west Line of
Wichita, KS 67202 the NW (Qtr.) SEC 14 TWP 3S RGE 27 (W)

PLUGGING Murfin Drilling Co.
CONTRACTOR ADDRESS 617 Union Center Bldg.
Wichita, KS 67202



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG. [checked]
NGPA _____

TOTAL DEPTH 3805 PBSD
SPUD DATE 4-11-83 DATE COMPLETED 4-18-83
ELEV: GR 2615 DF KB 2620

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 262' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of David L. Murfin]
(Name)
David L. Murfin

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May, 1983.

RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. _____

[Signature of Ramona Gunn]
(NOTARY PUBLIC)
Ramona Gunn RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: Jan. 25, 1984

** The person who can be reached by phone regarding any questions concerning this information.

MAY 26 1983
5-26-83

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR

Murfin Drlg Co.

LEASE Marvin

SEC.14 TWP.3S RGE.27 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-14

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>XX Check if samples sent to Geological Survey</p>				Log Tops	
Surface Soil & Sand			150	B/Ft. Hays	748' (+1872)
Shale			263	Anhydrite	2182' (+438)
Sand & Shale			2182	B/Anhydrite	2213' (+407)
Anhydrite			2214	Topeka	3355' (-735)
Shale			2620	Oread	3493' (-873)
Shale & Lime	RTD		3805	Heenber	3522' (-902)
				Toronto	3551' (-931)
				LKC	3566' (-946)
				BKC	3765' (-1145)
<p>DST #1: 3575-3594'/30-45-60-90. Rec. 302' MW. HP: 1886-1852#. SI: 1260-1249#. FP: 150/150-161/184#. BHT: 106°.</p>					
<p>If additional space is needed use Page 2,</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8	24#	262	60-40 Poz	170	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	

Amount and kind of material used		Depth interval treated	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations