(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.	
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.  Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.	
Applications must be filed for dual completion, commattach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	lingling, SWD and injection, T.A.  log, gamma ray neutron log, etc.).
OPERATOR S & W Drilling Co., Inc.	API NO. 15-039-20649 -00-0 0
ADDRESS P 0 Box 132 Oberlin, Kansas 67749	COUNTY Decatur
· ·	FIELD Wildcat
**CONTACT PERSON James L Reeves	PROD. FORMATION none
PHONE 913-475-3325	LEASE Montgomery
PURCHASER none	WELL NO. 12-12
ADDRESS	WELL LOCATION NW SW 12-3S-27W
DRILLING Murfin Drilling Co.	560 Ft. from west Line and
CONTRACTOR ADDRESS 617 Union Center	660 Ft. from north Line of
Wichita, Kansas 67202	the <u>SW/4 SEC.12 TWP.3S RGE. 27</u> W
PLUGGING Sun Oilwell Cementing Co.	WELL PLAT
CONTRACTOR ADDRESS Great Bend, Kansas	KCC KGS
	(Office
TOTAL DEPTH 3850 PBTD	Use)
	12 x
SPUD DATE 4-21-82 DATE COMPLETED 4-28-82	
ELEV: GR 2651 DF KB 2656	
DRILLED WITH (XABINE) (ROTARY) (XIII) TOOLS  8 5/8 @ 263'	
Amount of surface pipe set and cemented 7 @ 2240	. DV Tool Used? no
AFFIDAVIT	
STATE OF Kansas , COUNTY OF Decatur SS, I,  James L. Reeves OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,	
DEPOSES THAT HE IS Consultant (FOR)(84) S.&W Drilling Co., Inc.	
OPERATOR OF THE Montgomery LEASE, AND IS DULY AUTHORIZED TO MAKE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO 12-12 ON	
SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF June , 19 82 , AND THAT	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.	$\sim$ $\sim$ $\sim$ $\sim$ $\sim$ $\sim$
	(S) Jams L Reeves
TENTH DAY OF	JUNE , 19 82 .
Econolis Contract Con	Helen & Beall
COMMISS ON EXPIRES: 12/22/82	NOTARY PUBLIC
*The person who can be reached by phone regarding any questions concernity it	
equired if the well produces more than 25 BOPD or is located in a Basic Order Pool.	

Rec'D 6-10-82

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME TOP BOTTOM DEPTH anhydrite 2216 Surface soil & sand 0 263 3444 2277 Topeka shale sand shale 263 Heebner 3562 anhydrite 2217 2250 3592 Toronto sand and shale 2250 3008 Iansing 3608 **30**08 3850 shale and limestone 3807 Base KC Great Guns RA Guard W/ GR Caliper logs Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Usmerain) Size casing set (in O.D.) Weight lbs/ft. Type and percent additives Size hole drilled Setting depth Purpose of string Type cement Sacks surface 124 8 5/8 20 263 60/40 poz 225 3% cc 2% gel intermediat 7 7/8 7 20 2240 60/40 poz 60 3% cc 2% gil LINER RECORD PERFORATION RECORD Top, ft. Sacks cement Shots per ft. Size & Type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD unt and kind of material used Depth interval treated

Producing method (flowing, pumping, ges lift, etc.)

Gravity

%

Perforations

MCF

Date of first production

RATE OF PRODUCTION PER 24 HOURS

Disposition of gas (vented, used on lease or sold)