

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255  
Name McGinness Oil Company  
Address 1026 Union Center Bldg  
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Doug McGinness  
Phone (316) 267-6065

Contractor: License # 4083  
Name Western Kansas Drilling

Wellsite Geologist Douglas H. McGinness  
Phone (316) 267-6065

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
08-21-87 08-27-87 08-27-87  
Spud Date Date Reached TD Completion Date  
3860' N/A  
Total Depth PBTD 288.51  
Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmf  
Cement Company Name  
Invoice #

API NO. 15-039-20.820-00-00  
County Decatur  
NW NW SE Sec. 11 Twp. 3S Rge. 27 East  
West

2310 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

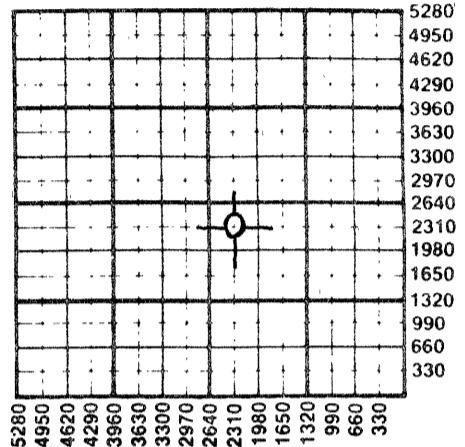
Lease Name Bailey Well # 1-11

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2700' KB 2705'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled (purchased from city, R.W.D. #)

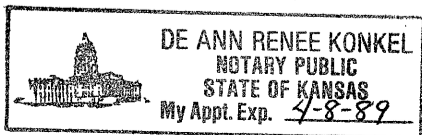
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Douglas H. McGinness*  
Title President Date 09-09-87

Subscribed and sworn to before me this 9th day of September 1987.  
Notary Public *De Ann Renee Konkell*

Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED SEP 1 1987  
STATE CORPORATION COMMISSION

SEP 1 1987  
CONSERVATION DIVISION  
Wichita, Kansas  
9-10-87

Sec 11, Twp. 3S, Rge. 27E

SIDE TWO

Operator Name McGinness Oil Company Lease Name Bailey Well # 1-11

Sec. 11 Twp. 3S Rge. 27  East  West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3664'-3685', 15-15-15-15, ISIP #31, IFP 31-31, FFP 42-42, FSIP #42, very weak blow, died in 12 minutes, recovered 20' mud. Temp 118° F.

DST #2: 3742'-3770', 15-15-15-15, ISIP #1171, IFP 62-73, FFP 73-73, FSIP #940, very weak blow, died in 10 minutes, recovered 10' mud with oil specks. Temp 120° F.

Name	Top	Bottom
Anhydrite	22688(+ 437)	
Base Anhydrite	2301 (+ 404)	
Topeka	3437 (- 732)	
Heebner	3604 (- 899)	
Toronto	3634 (- 929)	
Lansing	3647 (- 942)	
Lansing "C"	3673 (- 968)	
Lansing "H"	3754 (-1049)	
Base Kansas City	3847 (-1142)	
Total Depth	3857 (-1152)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	288.51	60-40 Poz	170	2% Gal. & .3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....