

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255
Name McGinness Oil Company
Address 1026 Union Center Bldg
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek
McPherson/Wichita

Operator Contact Person Doug McGinness
Phone (316) 267-6065

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Doug McGinness
Phone (316) 267-6065

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWG: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.02-05-87 .02-12-87 .03-05-87
Spud Date Date Reached TD Completion Date
3840' 3800'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 253 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-039-20-805-0000
County Decatur
150' Southeast of
C NW SE 10 3S Rge 27 X West

1930 Ft North from Southeast Corner of Section
1880 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

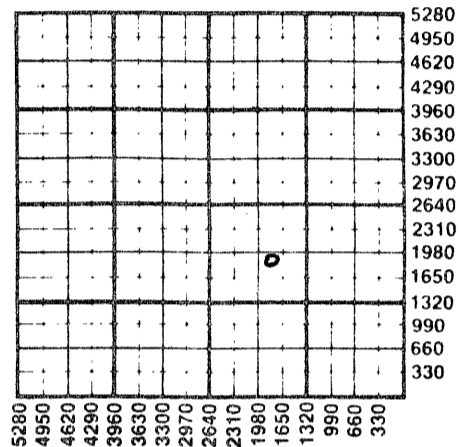
Lease Name Gillespie Well # 4-10

Field Name Gillespie

Producing Formation Lansing

Elevation: Ground 2700 KB 2705

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled (purchased from city, R.W.D. #)

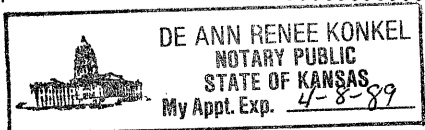
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Agent Date 07-23-87

Subscribed and sworn to before me this 23rd day of July 1987
Notary Public [Signature]

Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

8-28-87

Sec 10 Twp 3 Rge 27 W

SIDE TWO

Operator Name McGinness Oil Company Lease Name Gillespie Well # 4-10

Sec. 10 Twp. 3S Rge. 27 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3587' to 3625', 30-30-60-45, ISIP #949, IFP 43-43, FFP 64-80, FSIP #981, fair blow, recovered 150' GIP, 25' oil, 45' SOCMW, & 60' oil specked muddy water.

DST #2: 3759' to 3800', 30-30-30-30, ISIP #53, IFP 21-21, FFP 32-32, FSIP #43, very weak blow. Recovered 10' slightly oil specked mud.

Name	Top	Bottom
Topeka	3426	(- 721)
Heebner	3590	(- 885)
Toronto	3620	(- 915)
Lansing	3635	(- 930)
"C"	3660	(- 955)
"H"	3743	(- 1038)
Base Kansas City	3835	(- 1130)
Total Depth	3840	(- 1135)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		253'	60-40 Poz	200	3% CC
Production	7-7/8"	4 1/2"		3839'	60-40 Poz	135	3% CC & 5% gilsonite
							325 sk Hays District Lite on top
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3661' to 3663'			250 gal mud acid & 1500 gal SGA & 1500 gal gelled water			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		3677'					
Date of First Production		Producing Method					
03-12-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
30 Bbls		0 MCF	2 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

3661' to 3663'

Dually Completed
 Commingled