

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255
Name McGinness Oil Company
Address 1026 Union Center Bldg
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek Inc.

Operator Contact Person Doug McGinness
Phone (316) 267-6065

Contractor: License # 5302
Name Red Tiger Drilling

Wellsite Geologist Doug McGinness
Phone (316) 267-6065

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

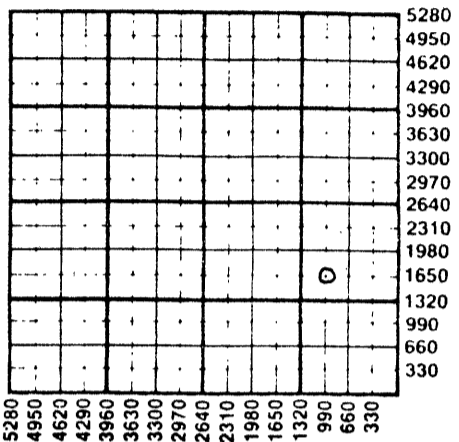
Drilling Method:
 Mud Rotary Air Rotary Cable
09-26-86 10-03-86 10-16-86
Spud Date Date Reached TD Completion Date
3826' 3776'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2170 feet
If alternate 2 completion, cement circulated from 2256 feet depth to Surface, 450 SX cmt
Cement Company Name Halliburton
Invoice # 451035

API NO. 15-039-20-795-00-00
County Decatur
SW NE SE Sec. 10 Twp. 3S Rge. 27 East
1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Gillespie Well # 1-10
Field Name Gillespie (Abandoned)
Producing Formation Lansing
Elevation: Ground 2682' KB 2687'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

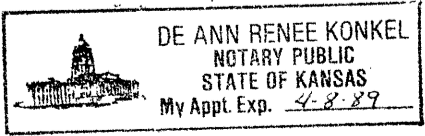
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Anton Vacura, Jennings, Kansas
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Doug McGinness*
Title President Date 11-24-86

Subscribed and sworn to before me this 24th day of November 1986
Notary Public *De Ann Renee Konkell*
Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Rec'd 11-25-86

Sec. 10 Twp. 3 S. Rge. 27 E

Operator Name McGinness Oil Company Lease Name Gillespie Well # 1-10

Sec 10 Twp 35 Rge 27 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1: 3576' to 3610', IFP #41-101/30", ISIP #1067/30", FFP #139-213/60", FSIP #1045/45". Temp 114° F. Recovered 443' oil specked muddy water

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite (Drlr), Topeka, Heebner, Toronto, Lansing, Lansing 'C' Zone, Lansing 'H' Zone, Total Depth.

DST #2: 3630' to 3648', IFP #85-107/30", ISIP #917/30", FFP #171-214/90", FSIP #853/60, HP #1974-1855. Temp 112° F. Recovered 250' GIP, 414' gassy oil, 124' gassy mud cut oil, & 62' gassy heavy oil cut mud.

DST #3: 3712' to 3735', IFP #342-459/30", ISIP #1024/30", FFP #566-640/30", FSIP #1002/30", HP #1963-1909. Recovered 1055' GIP, 1053' gassy froggy oil, 62' gassy watery oil, 310' gassy heavy cut muddy water, & 250' water.

CASING RECORD [X] New & [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

Surface Production 12-1/4" 8-5/8" 20# 262' 60/40 Poz 190 3% CC
7-7/8" 4-1/2" 10-1/2# 3825' 60/40 Poz 130 2% Gel 10% Salt
75% CFR-2, 25% D-Air, 5% Gilsonite beginning w/ 400 Gal Super Flush, 400 Gal Super Flush & 475 ex HLC, 10# Gilsonite, 1/4# Floseal

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Rows show 4 shots at 3727' to 3729' and 3644' to 3646' with 250 gal 15% HCL Mod 202.

TUBING RECORD Size 2-3/8" Set At 3762' Packer at N/A Liner Run [] Yes [] No

Date of First Production 10-16-86 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other

Estimated Production Per 24 Hours Oil 99 Bbls Gas 0 MCF Water 40 Bbls Gas-Oil Ratio 12-23-87 Gravity FROM CONFIDENTIAL CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 3727'-3729' & 3644'-3646' [] Dually Completed [X] Conminged

Rec'd 11-25-86