

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255  
Name McGinness Oil Company  
Address 1026 Union Center Bldg  
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Doug McGinness  
Phone (316) 267-6065

Contractor: License # 4083  
Name Western Kansas Drilling

Wellsite Geologist Doug McGinness II  
Phone (316) 267-6065

Designate Type of Completion  
New Well  Re-Entry  Workover   
Oil  SWD  Temp Abd   
Gas  Inj  Delayed Comp.   
 Dry  Other (Core, Water Supply etc.)

If OWWG: old well info as follows:  
Operator Gear Petroleum Company  
Well Name #1-10 Gillespie  
Comp. Date 11-06-84 Old Total Depth 4085

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
02-02-87 02-03-87 02-03-87  
Spud Date Date Reached TD Completion Date  
780' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 288 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-039-20-752-00-01  
County Decatur  
C NW SE Sec. 10 Twp. 3S Rge. 27 East  
West

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

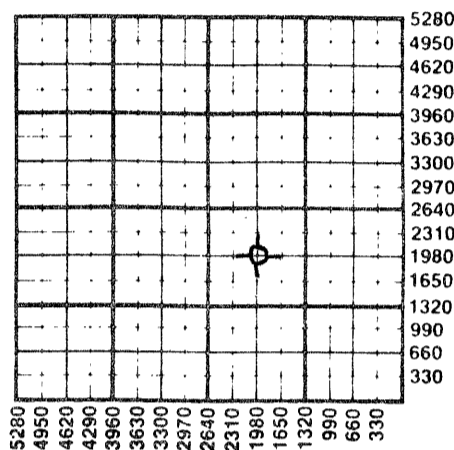
Lease Name Gillespie Well # 3-10

Field Name Gillespie

Producing Formation N/A

Elevation: Ground 2700 KB 2705

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal   
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Hauled  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

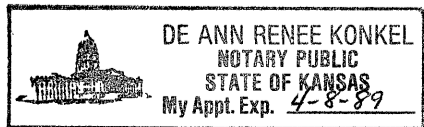
Signature [Signature]

Title Agent Date 07-23-87

Subscribed and sworn to before me this 23rd day of July 1987

Notary Public De Ann Renee Konkkel

Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
AUG 28 1987

8-28-87

Sec. 10 Twp. 3S Rge. 27E

SIDE TWO

Operator Name ..... McGinness Oil Company ..... Lease Name..... Gillespie ..... Well #..... 3-10 .....

Sec..... 10 ..... Twp... 3S ..... Rge... 27 .....  East  West County..... Decatur .....

WELL LOG

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name                      Top                      Bottom

The old hole was entered & rig began drilling out of the old hole at 780', well was plugged and rig was skidded.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... Surface casing was set by the previous operator .....							
.....							
.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method			.....			
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			.....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....