

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
Wichita, KS 67202
City/State/Zip

Purchaser N/A

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: License # 5302
Name Red Tiger Drilling Co.

Wellsite Geologist Jim Reeves
Phone 913-475-3325

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-27-84 11-05-84 11-06-84
Spud Date Date Reached TD Completion Date
4085' 4500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 288 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15- 039-20,752-00-00
County Decatur
C NW NE Sec. 10 Twp. 3S Rge. 27 East West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

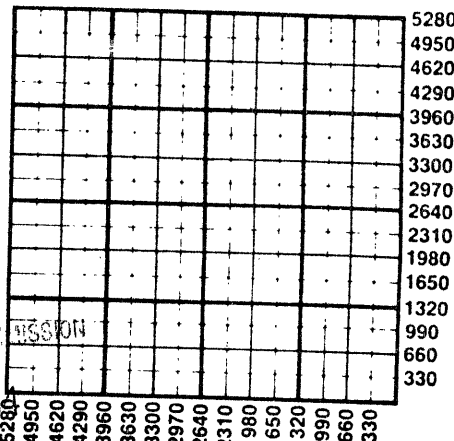
Lease Name Gillespie Well # 1-10

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2700' KB 2705'

Section Plat



12-11-84
RECEIVED
STATE CORPORATION COMMISSION
DEC 11 1984

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: City of Jennings
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) City of Jennings (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles
Title Exploration Manager Date 12-10-84
Subscribed and sworn to before me this 10th day of December 1984
Notary Public Mercedith K. Crisp
Date Commission Expires 3-30-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL



Sec. 10 Twp. 3 Rge. 27 W

SIDE TWO

Operator Name Gear Petroleum Company, Inc. Lease Name Gillespie Well # 1-10

Sec. 10 Twp. 3S Rge. 27 East West County Decatur County, KS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3597-3645'. 30-50-45-90. Rec. 240' GIP; 340' GOCWM, (10% gas, 27% mud, 25% oil, 38% wtr); 240' GMW. CHL 89,000. IFP 79-216, FFP 239-319; ISIP 1200, FSIP 1200. BHT 114°.

DST #2 3648-3667'. 30-60-45-90. Rec. 120' GIP; 100' FO, (32° gravity); 70' OCGM, (5% gas, 15% oil, 80% mud). CHL 3,000 ppm. IFP 57-57, FFP 79-79; ISIP 353, FSIP 331. BHT 115°.

DST #3 3662-3680'. 30-60-45-90. Rec. 60' GIP; 310' GMO, (10% gas, 10% mud, 25% wtr, 55% oil); 240' GMW. CHL 78,000. IFP 114-159, FFP 194-239; ISIP 1155, FSIP 1155. BHT 115°.

DST #4 3729-3761'. 30-30-30-30. Rec. 180' GIP; 1080' frothy W&MCO, (10% gas, 5% mud, 55% oil, 30% wtr); 1440' wtr. CHL 86,000. IFP 365-817, FFP 930-1085; ISIP 1222, FSIP 1222. BHT 116°.

Name	Top	Bottom
Anhydrite	2272	+433
Topeka	3426	-721
Heebner	3590	-885
Toronto	3619	-914
Lansing	3633	-928
BKC	3836	-1131
Arbuckle	4070	-1365
LTD	4087	-1382

RELEASED
 MAY 29 1986
 5-29-86
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	n/a	288'	60-40 pozmix	140	2% Gel, 3% DC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled