

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255
Name McGinness Oil Company
Address 1026 Union Center Bldg
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek

Operator Contact Person Doug McGinness
Phone (316) 267-6065

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Doug McGinness
Phone (316) 267-6065

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
08-10-87 08-16-87 08-31-87
Spud Date Date Reached TD Completion Date
3838' 3675'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 2268 feet depth to Surface 450 SX cmt
Cement Company Name Allied Cementing
Invoice # 49437

API NO. 15-039-20,817-00-00
County Decatur
Approximately N/2 S/2 SE 10 3S 27 East
Sec Twp Rge X West

990 Ft North from Southeast Corner of Section
1125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

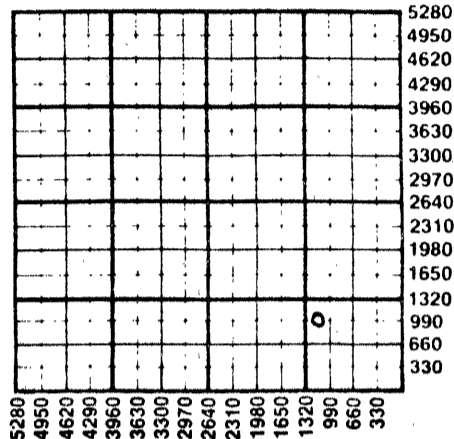
Lease Name Gillespie Well # 5-10

Field Name Gillespie

Producing Formation Lansing "C"

Elevation: Ground 2686' KB 2691'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Anton Vacura, Jennings, Kansas
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

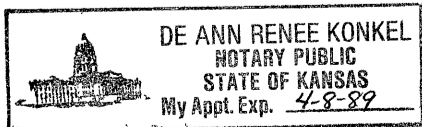
Signature *Doug McGinness*

Title President Date 09-18-87

Subscribed and sworn to before me this 18th day of September 1987

Notary Public *De Ann Renee Konkell*

Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
09-21-87
Form ACO-1 (5-86)

Sec. 10, Twp. 3, Rge. 27

SIDE TWO

Operator Name McGinness Oil Company Lease Name Gillespie Well # 5-10

Sec. 10 Twp. 3S Rge. 27 East West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3635' to 3653', 30-30-60-60, ISIP #838, IFP 44-55, FFP 55-66, FSIP #914 (still building), fair blow throughout. Recovered 10' oil & 60' muddy oil (82% oil). Temp was 105° F.

DST #2: 3717' to 3735', 15-15-15-15, ISIP #51, IFP 51-51, FFP 51-51, FSIP #51, very weak blow for 5 min. Recovered 1' mud with show of oil in tool. Temp was 112° F.

DST #3: 3745' to 3790', 15-15-15-15, ISIP #466, IFP 51-51, FFP 72-72, FSIP #446, ver weak blow for 11 min. Recovered 10' mud with few oil specks. Temp was 114° F.

Name	Top	Bottom
Anhydrite	2256 (+ 435)	
Base Anhydrite	2288 (+ 403)	
Topeka	3412 (- 721)	
Heebner	3577 (- 886)	
Toronto	3609 (- 918)	
Lansing	3622 (- 931)	
Lansing "C"	3647 (- 956)	
Lansing "H"	3730 (- 1039)	
Base Kansas City	3829 (- 1138)	
Total Depth	3838 (- 1147)	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	260'	60-40Poz	160	3% CC & 2% Gel
Production	7-7/8"	4 1/2"	10 1/2#	3836'	60-40Poz	150	10% Salt & 5% Gil
Second Stage					50-50Poz	450	6% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3648 1/2' to 3651 1/2'			250 gal Mud Acid			
				3000 gal MQD 202			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size 2-3/8"	Set At 3668'	Packer at N/A				
Date of First Production		Producing Method					
08-31-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		25 Bbls	0 MCF	25 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3648 1/2' to 3651 1/2' Used on Lease Dually Completed Commingled