

RECEIVED

WELL PLUGGING APPLICATION

JUN 01 2004

This Form must be Typed
Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy

CONSERVATION DIVISION
WICHITA, KS

API # 15 - 111204210000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 7/14/03

Well Operator: Wolverine Environmental Production LLC KCC License #: 33240

Address: 1 Riverfront Plaza, 55 Campau NW City: Grand Rapids

State: Michigan Zip Code: 49503 Contact Phone: (616) 458 - 1150

Lease: Jones Well #: A2-29 Sec. 29 Twp. 17 S. R. 13 East West

~~NE~~ ~~SE~~ ~~NW~~ ~~SW~~ Spot Location / QQQQ County: Lyon

340 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2300 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # Per CP-4 ENHR Docket # Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8.625 Set at: 116' Cemented with: 67 Sacks

Production Casing Size: 5.500 Set at: 2019 Cemented with: 115 Sacks

List (ALL) Perforations and Bridgeplug Sets: 1684.0-1685.0 ; 1812.5-1813.5 ; 1878.5-1879.5 ; 1896.5-1897.5

Elevation: 1145' (G.L. / K.B.) T.D.: 2022 PBDT: 1978 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): RIH w/tbg. work-string tag btm pull up 1 jnt..MIRU Consolidated fill csg w/gel. Pull just above top perforation & set cement plug 1680'-1630'. POOH w.tbg & MIRU Log Tech & shoot off the csg. at 643'. Set cement plug 643'-593' & set final plug 350' to surface. (cement 50-50 poz w/2% gel 14.5#-15.5#)

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Exact Engineering Inc.

Phone: (918) 599 - 9400

Address: 415 S. Boston - Suite 734 City / State: Tulsa, Oklahoma 74103

Plugging Contractor: Consolidated Oil Well Services, Inc KCC License #: 34440-31440

Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067 Phone: (785) 242 - 4044

Proposed Date and Hour of Plugging (if known?): 5/8/04 10.00AM Plugged 316-431-9210

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/30/04 Authorized Operator / Agent: Steven R. Hask, EXACT Engineering Inc.
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5/04

4/05

PO Box 884, Chanute, KS 66720
5/8/04 10.00AM Plugged

LOG-TECH, INC.

1011 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

RECEIVED
REGISTRATION COMMISSION

12427

REGISTRATION DIVISION
HAYS, KS

Date 5-7-09

CHARGE TO: Williams Energy Services
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. 400110001
 LEASE AND WELL NO. Jones # A2-29 FIELD _____
 NEAREST TOWN _____ COUNTY _____ STATE KS
 SPOT LOCATION W 1/4 NW SEC. 11 TWP. _____ RANGE 23
 ZERO 45 CASING SIZE _____ WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
 ENGINEER J. Smith OPERATOR _____

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>Cut casing</u>	<u>0</u>	<u>711</u>			<u>100</u>
	<u>0</u>	<u>143</u>			<u>100</u>
<u>711.7</u>					
<u>216.0</u>					
<u>925.7</u>					

MISCELLANEOUS

Description	Quantity	Amount
Service Charge <u>Truck Rental</u>		<u>4.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Code Ref.	Sub Total	<u>950</u>
	Tool Insurance	
	Tax	
	DISCOUNT	<u>950</u>

Customer Signature _____

Date _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2004

TICKET NUMBER **22089**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS
FIELD TICKET

LOCATION _____

DATE	CUSTOMER ACCT #	WELL-NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-7-04		Jones A2-29		29	17	13	LY	
CHARGE TO <i>Wolverine Environmental</i>				OWNER				
MAILING ADDRESS <i>One River Road, Torzo</i>				OPERATOR <i>Joe Friedman</i>				
CITY & STATE <i>Grand Rapids, MI 49503</i>				CONTRACTOR <i>Hurricane</i>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5405.02	1	PUMP CHARGE <i>plug one well</i>		675.00
5405.2	1	<i>additional well dis count</i>		- 67.50
5406.2	<i>1/2 of 52</i>	<i>pump truck miles</i>		56.22
5406.2	<i>1/2 of 52</i>	<i>flashed miles</i>		81.25
5609.2	<i>2 hr</i>	<i>pump truck time</i>		210.00
5404.2		<i>m-s equip</i>		NIL
1118.2	15	<i>premium gel</i>		177.00
5407 A,2		BLENDING & HANDLING		
		TON-MILES		280.50
		STAND BY TIME		
		MILEAGE		
5502.20C	4	WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		300.00
1124.2	162	CEMENT <i>52/52 p22</i>		1069.20
		<i>62/24 5.8%</i>	SALES TAX	72.33
ESTIMATED TOTAL				2883.98

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN *Alan Mader*

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE *5-7-04*

CONSOLIDATED OIL WELL SERVICES, INC
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 01 2004

TICKET NUMBER 29084

CONSERVATION DIVISION
WICHITA, KS

LOCATION Otawa
FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
5-20-04		Jones A-29	
SECTION	TOWNSHIP	RANGE	COUNTY
29	17	13	24
CUSTOMER			
Wolverine Environmental			
MAILING ADDRESS			
One River Road, P.O. Box 24 35 Company, N.W.			
CITY			
Grand Rapids			
STATE		ZIP CODE	
MI		49503-2016	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
386	A. Mader		
106	C. Woodard		
195	H. Beckler		
	A. McDonald		

WELL DATA	
HOLE SIZE	PACKER DEPTH
7 7/8	
TOTAL DEPTH	PERFORATIONS
9022	
	SHOTS/FT
CASING SIZE	OPEN HOLE
8 1/2	
CASING DEPTH	
1977	
CASING WEIGHT	TUBING SIZE
	2 7/8
CASING CONDITION	TUBING DEPTH
clean	
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> OTHER	

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB: M. 11 pump 25 bbls @ 1977, pulled to 1680, mixed
22 plug, followed by gel, pulled tubing out, shut off 560, 653
Pumped 50 plug @ 1977, followed by gel, pulled to 1680, mixed

AUTHORIZATION TO PROCEED: _____ TITLE: Warrant cement DATE: 5/20/04

TIME AM/PM	STAGE	BBL'S PUMPED	INJ. RATE	PROPPANT PPG	SAND / STAGE	PSI	
TD	1680	7 bbls gel	25				BREAKDOWN PRESSURE
1680-1630		CEMENT	12.5x				DISPLACEMENT
1630	643	7 bbls gel	25				MIX PRESSURE
0455	600	593	15.3				MIN PRESSURE
593-350		641	25				ISIP
350-300		641	19.25x				15 MIN
300-200		641	30.5				MAX RATE
							MIN RATE
		Mixed @ 14.3			yield 1.26		

Alan Mader