KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION

RECEIVED

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION JUN 0 1 2004

Please TYPE Form and File ONE Copy

CONSERVATION DIVISION WICHITA, KS

	(laentiner Number of this well). This must be listed for wells drilled since	1967; if no API # was issued.
indicate original spud or completion date 7/19/0	,		5
well Operator: Wolverine Environmenta	al Production LLC	KCC License #:_33240	
Address: 1 Riverfront Plaza, 55 Camp	(Owner/Company Name) Dau NW	_{City:} Grand Rapids	(Operator's)
State: Michigan	Zip Code: 40503	Contact Phone: (616) 458	- 1150-ext 119
		Sec. 26 Twp. 17 S.	
ease: Whittington NATOWE/2 - NE - SE	Per CP-4 Spot Location / OOOO Cou	nty: Lyon	
2010 Feet (in exact footage) From		arest outside section corner) Line of Section	Al-11
400 Feet (in exact footage) From		arest outside section corner) Line of Section	
Check One: Oil Well Gas Well	D&A Cathodic	7	Not Lease Line)
SWD Docket #		Water Supply Well Other:	
t	4.5.4	Cemented with: 50	
		440	Sacks
-	*		Sacks
roduction Casing Size:			
ist (ALL) Perforations and Bridgeplug Sets: 17	50.5-1751.5 ; 1956.5-1957.8	5 ; 1993.0-1994.0 ; 1998.5-1999	.5
1172	142' 2100		
Elevation: 1172 (G.L. / K.B.) T.D.: 21	142' _{PBTD:} 2100	nhydrite Depth:(Stone Co	ral Formation)
Condition of Well: 🗸 Good 🗌 Poo	or Casing Leak	lunk in Hole	
Proposed Method of Plugging (attach a separate pa	age if additional space is needed): RIH	w/tbg. work-string tag btm pull up 1	jnt MIRU Consolidated
fill csg. w/gel.Pull up iust above top ne	rforation & set a 50' cement p	lug 1732'-11682'.POOH w/tgg. &	MIRU Log Tech &
J			
	plug 491'-441' and set final co	ement from 350' to surface. (ceme	ent 50-50 poz 15.5#
shoot off csg. at 491' . Set 50' cement		,	ent 50-50 poz 15.5#
shoot off csg. at 491'. Set 50' cement s Well Log attached to this application as required	d? ✓ Yes No Is ACO-1 file	ed? ✓ Yes No	ent 50-50 poz 15.5#
shoot off csg. at 491'. Set 50' cement s Well Log attached to this application as required	d? ✓ Yes No Is ACO-1 file	ed? ✓ Yes No	ent 50-50 poz 15.5#
shoot off csg. at 491'. Set 50' cement Well Log attached to this application as required	d? ✓ Yes No Is ACO-1 file	ed? ✓ Yes No	ent 50-50 poz 15.5#
shoot off csg. at 491'. Set 50' cement Well Log attached to this application as required not explain why? lugging of this Well will be done in accordance	d? Yes No Is ACO-1 file	ed? ✓ Yes No Rules and Regulations of the State Co	-
shoot off csg. at 491'. Set 50' cement Well Log attached to this application as required not explain why? lugging of this Well will be done in accordance	d? Yes No Is ACO-1 file	ed? ✓ Yes No Rules and Regulations of the State Co	-
shoot off csg. at 491'. Set 50' cement Well Log attached to this application as required not explain why? lugging of this Well will be done in accordance	d? Yes No Is ACO-1 file	ed? ✓ Yes No Rules and Regulations of the State Co	rporation Commission.
shoot off csg. at 491'. Set 50' cement Well Log attached to this application as required not explain why? Jugging of this Well will be done in accordance at Name of Company Representative authorized	d? Yes No Is ACO-1 file	ed?	rporation Commission.
shoot off csg. at 491'. Set 50' cement Well Log attached to this application as required not explain why? Plugging of this Well will be done in accordance ist Name of Company Representative authorized Address: 415 S. Boston - Suite 734 Plugging Contractor: Consolidated Oil Well	d? Yes No Is ACO-1 file ce with K.S.A. 55-101 et. seq. and the d to be in charge of plugging operation Services, Inc	e Rules and Regulations of the State Coons: Exact Engineering Inc. Phone: (918) 599 - 940 City / State: Tulsa, Oklahoma	rporation Commission. 00 74103
shoot off csg. at 491'. Set 50' cement Well Log attached to this application as required finot explain why? Plugging of this Well will be done in accordance ist Name of Company Representative authorized Address: 415 S. Boston - Suite 734 Plugging Contractor: Consolidated Oil Well	Tyes No Is ACO-1 file N	e Rules and Regulations of the State Coons: Exact Engineering Inc. Phone: (918) 599 - 940 City / State: Tulsa, Oklahoma KCC License #: 34449 3/4	rporation Commission.
shoot off csg. at 491'. Set 50' cement s Well Log attached to this application as required f not explain why? Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: 415 S. Boston - Suite 734 Plugging Contractor: Consolidated Oil Well	The with K.S.A. 55-101 et. seq. and the distribution of plugging operation of the sequence of the sequ	e Rules and Regulations of the State Coons: Exact Engineering Inc. Phone: (918) 599 - 940 City / State: Tulsa, Oklahoma	rporation Commission. 00 74103
shoot off csg. at 491'. Set 50' cement s Well Log attached to this application as required f not explain why? Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: 415 S. Boston - Suite 734 Plugging Contractor: Consolidated Oil Well Address: 2631 Eisenhower Ave., Ottawa PD Box 884, Charactor	Services, Inc (Company Name) a, Ks. 66067	e Rules and Regulations of the State Coons: Exact Engineering Inc. Phone: (918) 599 - 940 City / State: Tulsa, Oklahoma KCC License #: 34440 3/4 Phone: (785) 242 - 40	rporation Commission.

LOG-TECH, INC.

	466	Title.	10 m	340° i s	all deco		
3	488	1.00	10 A	\$405 T	100	888	
13	100	774-14	W. V.	Retir	-200	35. 37	
	100	T 1970	5025	Marie .	1300	\$755	80
	1987		41.	30.0	Mary 1	数型	w
5	444		28°'' X	1.13	rene"	200	S.,

AQEING MOTALLE	HAYS, KANSAS 67601	and the second of the second o
, principal and the property of the second second	(785) 625-3858	Date 2027 5 f
CHARGE TO: 100 100	EPARTO.	passing are solved sixt consisting, no or
ADDRESS R/A SOURCE NO.	CUSTOMER ORE	PERMO 1
LEASE AND WELL NO 'W	Compared to the State of the FIELD	Draw (Carlotte Carlotte Carlot
NEAREST TOWN	COUNTY	STATE CS
SPOT LOCATION WAR AND SERVICE CONTROL OF THE	CASING SIZE	HANGE_ <u>/ / /</u> WEIGHT
CUSTOMER'S T.D.	LOG TECH:	FLUID LEVEL #
ENGINEER		
Descriptio	PERFORATING	No. Shots From To Amount
		FIOR 30
		Company of the compan
	THE STATE OF THE S	The second secon
	PTH AND OPERATIONS CHAP	
Description	From	Depth To Total Price Amount Per Ft.
() + () + ()	Surface of Charles and the surface of the surface o	0.79
and the second s	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
		Many Control Control Control Control Control
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	MISCELLANEOUS	
De	MISOELEANEOUS escription	Quantity Amount
Service Charge 17	A compared to the second secon	
Control of the contro		
PRICES SUBJECT TO CORRECTION BY BILLING	G DEPARTMENT	
RECEIVED THE ABOVE SERVICES ACCORDING		Sub Total
AND CONDITIONS SPECIFIED ON THE REVERSE WE HEREBY AGREE.	E SIDE TO WHICH Code Ref	Tool Insurance
		of an installation of the state



JU.:

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 1 2004

CONSERVATION DIVISION
WICHITA, KSTICKET NUMBER

22087

LOCATION OHAWA

FIELD TICKET

The state of the s	and the state of the state of the state of	conservative white is a control of the		
DATE CUSTOMER ACCT # WELL NAM	ie qtr/qtr se	ection TWP RGE	COUNTY	FORMATION
5-2-24 Whithach	on Chi. Ale	26 17 12	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
Y	and the second s	of the state of th		-
CHARGE TO Wolvering Envir	comental or	WNER	ger <u>Jakoban</u>	•
one River Front	Plaza			
MAILING ADDRESS 5 (Can Dage	AZIZ OF	PERATOR		
CITY & STATE (2x pul hap. A)	69523 cc	ONTRACTOR //www.	Cane	
*** ** ** ** ** ** ** ** ** ** ** ** **	Control of the contro	1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、	- MANY 2007 (2008) 2 () () () () () () () () ()	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5403N		PUMP CHARGE plag one well		67500
		of two		
				10
1112	17	Riemium Gat		2000
5404		Mill Ray Porent	-	825
6609	5	punio Tuil time		6000
1406	1/2 of 50	DAND Truck with	1	5622
5406X	12 of 50 m	History Miles	-	8105
		A CONTRACT OF THE PROPERTY OF	,	-
	7			
	· ·			
		N 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	٠,	
			,	
			10.7	
				×
Triban de gra		The state of the s		
		BLENDING & HANDLING		
5401 A		TON-MILES		246,52
		STAND BY TIME		
= 16 x ,		MILEAGE		
1447		WATER TRANSPORTS		
5502 C.10	<i>,</i>	VACUUM TRUCKS		60000
		FRAC SAND		
1124	142	GEMENT 50150 PO2		93730
A.		1 Sign 5:870	SALES TAX	6529
-	· · ·			
			, t	
in 2790	the second secon		ESTIMATED TOTAL	47877

CUSTOMER or AGENTS SIGNATURE	2 South	CIS FOREMAN	Alan	Made
part of the second	A STATE OF THE STA			
and the second second	7			The many
CUSTOMER or AGENT (PLEASE PRINT)		DATE_	227.07

CEVEDER (f) Customer shad in responsible to prome CONSOLIDATED OIL WELL SERVICES, INCLUSES CORPORATION AND TO DEDISTRIBUTION AND THE PROPERTY OF DESIGNATION OF D 211 W. 14TH STREET, CHANUTE, KS 66720 JUN 0 1 2001 620-431-9210 OR 800-467-8676

FOREMAN ///

who like state of the control for the

WICHITA, KS 9/22 Jot greater refresher in the state of th

TREATMENT REPORT

CONFORMATION DIFFERENCE PRINTERS AND	A COLOR OF THE PROPERTY OF THE
अधिकार के जातारी जो तहास्कर्तक.	Wittenston CHIPL
ODATE CUSTOMER'#	WELL NAME FORMATION
10 (Gary to by Anning the remained	y (moly ding; but not
ever improved the of came	retroise eare that the
JOWNSHIP JOWNSHIP	DE RANGE ILL SCOUNLY
in the year order, alked out the	is refused early scales by to
CUSTOMER!! WE STANKED	BOULD BUT HAVE SUPERIOR
Wolverine En	O to ecusphien seem
MAILING ADDRESS	Mungaya seviem 254600 (s
Contraction to the Contraction of the Contraction o	rayyayye, elokhiyi q qati
CITY	THE TOTAL THE PROPERTY OF THE POST OF THE
I be and budids	
	ZIP CODE
All Colors but 1000 10 000/1	ZIP CODE
of supply to specify alento	VI A MALE CONTRACTOR
(C)	Control of the Contro
TIME ARRIVED ON LOCATION	
well box military in WELL	DATA
ac HOEEISIZE tau 7.00 di gruer	PACKER DEPTH
ecaporal per Historian	PERFORATIONS
er er	SHOTS/FT
CASING SIZE	OPEN HOLE
	Control of the second s
CASING DEPTH A O C	Lag (S) Confession (Confession)
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH 2/1/2/
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	
THE PARTY OF THE STATE OF THE S	N 3 B WALL STORY
	one has the contract of the co

TRUCK#	DRIVER	TRUCK #_	DRIVER
308/0150000	MAlestos	in manyana Madalahan	energianismos in En Bliff Hill
3 6000 orielus	Ciferial con	6 ectionni lo	ikan 00 ni
Ily Land	JSB/FPIORTL/F	r 30 days Im	
	c Clemon	ANDMINENT IS	Deglario ad
	A. Marina and F	lateria cratical	n engarana n anitodoa
	H / mahahan	edic tion olec	o notestos o
		A STEEL SALVEY	20% of well
			4:28

and price quoted price.

vienc romanmers or er

TYPE OF TREATMENT

	SURFACE PIRE SOUS O INPORTED BREAKDOWN
	[] PRODUCTION CASING [] ACID STIMULATION
ı	THE RESERVE OF THE PARTY OF THE
1	[] SQUEEZE CEMENT [] ACID SPOTTING
	FAREUGE BARNDON POR POR STERRACTION OF SECOND
-	I JPLUG BACK - 9 3 9 DEBUTE FRAC FNITROGEN TO
	[] MISP. PUMP Soliton truenting egneds of isolid.
1	[] OTHER

SERVICE CONDITIONS

PRESSURE LIMITATIONS

	1117110110	
SURFACE PIPE		i Cens ₍ elipes)
ANNULUS LONG STRING		danie oat
TUBING	hio du al	neus , suc
		ubora bits

6 cment

Do bee of well of the three side of the AUTHORIZATION TO PROCEED

aggie rouberg days to asservablight

I COWS shall not be a michaelth and

ECTATION IN CHIEF	ent or the lates of the court o	e of the second	Control of the Contro		
TIME	AGE BBL'S BBL'S BUNDED I	-INJ-RATE PROF	PPANT SAND/STAGE	PSI	ista (neuestic act jue Lie causen in fundas)
-01-279 88000 14 32 100	ii Tziu Sali/izgoere	9 7/1 =	35 y	1 77 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	BREAKDOWN PRESSURE
1732-1082	- Cement	103x = 9	> TOTAL DESCRIPTION		DISPLACEMENT
neoth Button Hadi's		2840 9	SX		MIX PRESSURE
List the second second	ok orð oyilgmyrs x	to m gr 15.	5x 3200 60	asing of Mign	MIN PRESSURE 1970 District
THE PARTY OF PROPERTY OF THE P	S temopia years of the	10 6 831 2	Sx 12 months		IsiP Village Vac Leneas
सार्व्यमितः हिर्गिष्टम्पर्	THOMAS OF COMMON	IADA VA 105	SY harmonici shar	er er folgens hein	15 MIN.
-min thingsom his end we	OTTAMA O BULLION DE	ad Javi	X Lister with a		MAX RATE OF HOUS SESTON
fuel to son	giber COVO reglige	Khatugirt -	,	SMOO to active	MINIRATED In Joubhoosing
	L. A	11/1			
	and the second of the second	Total Control of the			1/2