

WELL PLUGGING APPLICATION JUN 01 2004

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

Please TYPE Form and File ONE Copy

CONSERVATION DIVISION  
WICHITA, KS

API # 15 - 111-20420-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 7/31/03

5/04

Well Operator: Wolverine Environmental Production LLC KCC License #: 33240

Address: 1 Riverfront Plaza, City: Grand Rapids

State: Michigan Zip Code: 49503 Contact Phone: (616) 458-1150

Lease: Coulter Well #: D2-29 Sec. 29 Twp. 15 S. R. 12  East  West

E2 - SW - SE - SW Spot Location / QQQQ County: Lyon

555 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1825 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_ ?  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8.625 Set at: 116' Cemented with: 75 Sacks

Production Casing Size: 5.500 Set at: 2298 Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: 1793.5-1794.5 ; 1890.5-1891.5 ; 1930.0-1931.0 ; 2133.5-2134.5 ; 2160.5-2161.5  
2174.5-2175.5

Elevation: 1255 ( G.L. /  K.B.) T.D.: 2302 PBTD: 2259 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Use gel between cement plugs. Set 50' cement plug above the top perforation. Set a 50' plug above the location where we shoot off the casing. Set a 350' plug from 350' to surface. Cut off casing below plow depth and return land to as close as possible to natural.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? logs attached to original ACO-1 filing

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Exact Engineering Inc.

Phone: (918) 599-9400

Address: 415 S. Boston - Suite 734 City / State: Tulsa, Oklahoma 74103

Plugging Contractor: Consolidated Oil Well Services, Inc KCC License #: 04440 31440

Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067 Phone: (785) 242-4044

Proposed Date and Hour of Plugging (if known?): 5/8/40 10:00AM Plugged 316-481-9210

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4-30-04 Authorized Operator / Agent: Steven R. Hoch - EXACT Engineering Inc.  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

4/05

RECEIVED  
KANSAS CORPORATION COMMISSION

**LOG-TECH, INC.**  
1011 240th Ave.  
HAYS, KANSAS 67601  
(785) 625-3858

12428

JUN 11 2004

CONSERVATION DIVISION

Date 5/10/04

CHARGE TO: Oilfield Services, Inc.  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
 LEASE AND WELL NO. 10-11-1-10 FIELD \_\_\_\_\_  
 NEAREST TOWN \_\_\_\_\_ COUNTY Lincoln STATE KS  
 SPOT LOCATION 10-11-1-10 SW SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_  
 ZERO 100 CASING SIZE \_\_\_\_\_ WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER S. Schaefer OPERATOR W. Schaefer

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>Cutting</u>	<u>0</u>	<u>100</u>			<u>00.00</u>

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge <u>5.00</u>		<u>5.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Code Ref. _____	Sub Total _____	
	Tool Insurance _____	
	Tax _____	

Customer Signature \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 01 2004

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 22090

LOCATION Ottawa

**FIELD TICKET**

DATE	CUSTOMER-ACCT#	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-8-04		Coulter D229		29	15	12	Ly	
CHARGE TO <u>Wolverine Environmental</u>				OWNER				
MAILING ADDRESS <u>One Riverfront Plaza</u> <u>55 Campau NW</u>				OPERATOR <u>Jon Friedman</u>				
CITY & STATE <u>Grand Rapids MI 49503</u>				CONTRACTOR <u>Harrocone</u>				

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5405N	1	PUMP CHARGE plus 1 of 2		675 <sup>00</sup>
5403		weekend surcharge		195 <sup>00</sup>
5406	1/2 of 60	pump truck miles		9750
5406X	1/2 of 60	flat bed miles		6750
5407A	2	pump truck time		240 <sup>00</sup>
5404		misc equip		NC
1113	17	premium gel		260 <sup>60</sup>
5405		additional well discount		-67 <sup>50</sup>
		BLENDING & HANDLING		
5407A		TON-MILES		330 <sup>40</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502.20C	4	VACUUM TRUCKS		300 <sup>00</sup>
		FRAC SAND		
1124	162	CEMENT 50/50 202		1069 <sup>20</sup>
		6.1 on 5.8%		
		SALES TAX		75 <sup>65</sup>
		ESTIMATED TOTAL		3181 <sup>93</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

Jon Friedman CIS FOREMAN

Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE

5-8-04



**CONSOLIDATED OIL WELL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 01 2004

TICKET NUMBER **31629**  
 LOCATION Ottawa  
 FOREMAN Alan Mader

**TREATMENT REPORT**

DATE <u>5/8/04</u>	CUSTOMER #	WELL NAME <u>Center 0229</u>	FORMATION
SECTION <u>29</u>	TOWNSHIP <u>W5</u>	RANGE <u>12</u>	COUNTY <u>W</u>
CUSTOMER <u>Valerine Environmental</u>			
MAILING ADDRESS <u>One 1/2 W. 14th St. Chanute, KS 66720</u>			
CITY <u>Chanute</u>			
STATE <u>MO</u>		ZIP CODE <u>64601</u>	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE <u>7 7/8</u>	PACKER DEPTH
TOTAL DEPTH <u>1299</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>5 1/2</u>	OPEN HOLE
CASING DEPTH <u>2258</u>	
CASING WEIGHT	TUBING SIZE <u>2 3/4</u>
CASING CONDITION <u>Remained in</u>	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB Mix 1 pump 30 min set down 25 min 15 pulled 1 1/2 hrs cement  
52 Cement mixers, 1 ballhead, 1 cement pump, 1 shot hole, 1 1/2 hrs cement  
@ 683 1 1/2 hrs cement, 1 1/2 hrs cement, 1 1/2 hrs cement, 1 1/2 hrs cement

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE Cement DATE \_\_\_\_\_

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>386</u>	<u>A Mader</u>		
<u>375</u>	<u>J. Mader</u>		
<u>441</u>	<u>W. Mader</u>		
<u>445</u>	<u>S. Mader</u>		
<u>446</u>	<u>C. Mader</u>		

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
<u>1743</u>	<u>1</u>	<u>11</u>	<u>45x</u>				BREAKDOWN PRESSURE
<u>1743</u>	<u>1</u>	<u>7</u>	<u>105x</u>				DISPLACEMENT
<u>1743</u>	<u>2</u>	<u>25</u>	<u>185x</u>				MIX PRESSURE
<u>1743</u>	<u>3</u>	<u>15</u>	<u>150x</u>				MIN PRESSURE
<u>1743</u>	<u>4</u>	<u>6</u>	<u>25x</u>				ISIP
<u>1743</u>	<u>5</u>	<u>11</u>	<u>125x</u>				15 MIN.
							MAX RATE
							MIN RATE
	<u>Mixed @ 11.3 PPG</u>			<u>Yield 1.26</u>			