## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

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APR 19 2004 Form CP-1
September 2003

KCC WICHTM'S Form must be Typed
Form must be Signed
All blanks must be Filled

15-163-01617.00.01

API # 15 - 163 <del>-09537</del> -0001	(Identifier Number o	f this well). This must be listed for wells drilled since 1967; if no A	API # was issued,
indicate original spud or completion date	4-50	production of the second	· · · · · · · · · · · · · · · · · · ·
Well Operator: Gore Oil Company	- 1	KCC License #: 5552	
Address: P.O. Box 2757	wner / Company Name)	city:_Wichita	(s)
State: KS	Zip Code: 672	01-2757	
		Sec. 10 Twp. 9 S. R. 19	East V West
S/2 - NE - NW -	Spot Location / QQQQ	County: Rooks	
Feet (in exact footage) From Feet (in exact footage) From	North / K South	(from nearest outside section corner) Line of Section (Not Lease Lin	0 22.04
Check One: 🗸 Oil Well 🔲 Gas Well	D&A Cathodi	C Water Supply Well	
SWD Docket #	ENHR Do	cket # Other:	
Conductor Casing Size:	Set at:	Cemented with:	Sacks
		Cemented with: 175	Sacks
Production Casing Size: 5 1/2"	Set at: _3443'	Cemented with: 150	Sacks
3393-96', 3368-72'		37-43', 3260-64', 3256-59', 3331-34', 3337-40', 3351	1-54', secure
Condition of Well:		Junk in Hole  ad): As per KCC agent's instructions.	
Is Well Log attached to this application as required	Yes No Is A	ACO-1 filed? Yes No	
Plugging of this Well will be done in accordance		a. and the Rules and Regulations of the State Corporation Co	mmission.
Gore Oil Company		Phone: (308 ) 345 - 1597	
Address: 202 Karrer		City / State: McCook, NE 69001	)
Plugging Contractor: Swift Services, Inc.		KCC License #: 32382	
Address: P.O. Box 466, Ness City, KS 67	Company Name) 560-0466	(Contractor's) Phone: ( 785 ) 798 - 2300	
Proposed Date and Hour of Plugging (if known?):	April 16, 2004	lugged	
Payment of the Plugging Fee (K.A.R. 82-3-118) was parted on the Plugging Fee (K.A.R. 8	rill be guaranteed by Oper		

Mail to: KCC - Conservation Division, 130 S. Market Room 2078, Wichita, Kansas 67202

## Sonio Petroleum Company

Lease: Elevation:

150 200 330

620

660 820

> 824 925

1170

1448

1470

1630

1730 1800

2290 2465

2565

2600

2665 2735

2805 12890 🛊

Rostocil "C" No. 3. 2039 Derrick Floor.  $C-S_{\overline{R}}^{\frac{1}{2}}$  NE-NW, Sec. 10, T-9, R-19W, Rooks County, Ks.

8 5/8" Surface casing, set at 330' w/175 sacks cement by

`5-1/2" production casing set at

 $3444\ 1/2$ ' w/150 sacks cement

D.S.T. by Hohnson Testing Co.

3200' to 3225' tool open 30

min. Recovered Good steady blow, 300' Heavily oil cut mud. B.H.P. 10 min. 1150#.

Run Schlumberger and Micro

Flowing pressure -0.

Log at total depth.

Note:

All measurements from rotary

bushings.

COMMENCED: 7-23-50 COMPLETED: 8- 4-50

CASING RECORD:

Halliburton.

by Halliburton.

5 Cellar 150 Post rock & clay 200 Blue shale 330 Blue shale &Lime shells 570 Shale & shells 620 Shale & shells 660 Sand 820 Shale & shells 824 Iron Pyrite

925 Shale & shells 1170 Sand

1448 Shale & shells 1470 Anhydrite

2735 Lime & shale 2805 Lime & shale 2890 Lime & shale 2955 Lime & shale 3000 Lime & shale 3055 Lime & shale 3100 Lime & shale

2955 3000 3055 3100 3140 Lime 3172 Lime 3215 Lime 3140 3172 3215 J 3225 Lime 3225 · 3265 Lime

3330 Lime 3375 Lime 3330 3375 3425 Lime 3425 3444 Lime

Anhydrite

3445.48 Total Depth: (Rotary bushing Meas.)

1448-1470

1630 Shale &shells 1730 Shale & shells 1800 Shale & shells 2030 Lime & shale 2150 Lime shale 2180 Lime 2200 Lime shale 2290 Lime & shale 2465 Lime & shale 2565 Lime & shale 2600 Lime & shale 2665 Lime & shale

3265 3300 3300 Lime

TOPS

Topeka *2953* Heebner 3155-3158 Lansing

Arbuckle

3195 3441

Thereby affirm that the above and foregoing is a true and correct copy of the log of the Rostocil "C" No.3, located  $C-S_{\overline{z}}^{\perp}$  NE-NW, Sec.10, T-9, R-19W, Rooks County, Kansas.

Strain Drilling Company.

RECEIVED PR 19 2004

C WICHITA

Strain.