

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

15.081-19000-00-00

API # 15 - Drilled 1952 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 8-17-52

Well Operator: Kansas Natural Gas Operating, Inc. KCC License #: 32787

Address: P.O. Box 815 City: Sublette

State: Kansas Zip Code: 67877 Contact Phone: (620) 675 - 8185

Lease: F. McCoy #1 Well #: #1 Sec. 12 Twp. 29 S. R. 33 East West

App - Center - of - Section Spot Location / QQQQ County: Haskell

2540 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2540 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: None Set at: X Cemented with: X Sacks

Surface Casing Size: 10 3/4" Set at: 560' Cemented with: 400 Sacks Common - Circulated o.k. Sacks

Production Casing Size: 7" - 20# Set at: 2720' Cemented with: 900 Sacks Common - Circulated o.k. Sacks

List (ALL) Perforations and Bridgeplug Sets: Herrington Perfs: 2650' - 2658'

Krider Perfs: 2682' - 2698' 6 Shots per Foot No Plugs Set

Elevation: 2934' / 2930' G.L. / K.B. T.D.: 2726' P.B.T.D.: 2720' Anhydrite Depth: 1852' Bottom - Stone Corral
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Hook on 7" bullhead 30 sacks 40/60 Pozmix premium gel with 500# cottonseed hulls to load hole to check casing. Perforate 7" at 1700' and cement with 500 sacks of 4% Halliburton gel with 1/4# per sack

Flo-cele. Hook onto 10 3/4" pump 100 sacks of 40/60 Pozmix on surface. Cut off 6' below ground and weld cap.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steve Lehning, Supt.

Phone: (620) 675 - 8185 RECEIVED

Address: P.O. Box 815 City / State: Sublette, KS 67877 AUG 24 2004

Plugging Contractor: Halliburton KCC License #: 99997 KCC WICHITA

Address: Liberal, Kansas Phone: (800) 853 - 3555

Proposed Date and Hour of Plugging (if known?): Depending on how good replacement well turns out after drill

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: July: 2004 Authorized Operator / Agent: Steven M. Lehning, Supt. (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOTE: Depending on how good the replacement well is will decide whether we plug the F. McCoy #1 or the new well itself.

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Kansas Natural Gas Operating, Inc.
PO Box 818
1200 Main Street
Hays, KS 67601

August 25, 2004

Re: F MCCOY #1
API 15-081-19000-00-00
NWNWNWSE 12-29S-33W, 2540 FSL 2540 FEL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

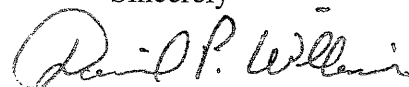
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



David P. Williams
Production Supervisor