State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

menth day year DEPERATOR: License # 5.135 Name: JOHN D. Parmer, Tho: (Mote: Locate well on Section Plat Below) Address: BOX 152 Contact Person: San Faymer. Contact Person: San Faymer. Lease Name: Hellman. Well # 1. Phone: 913-403-3144 Lease Name: Hellman. Well # 1. Field Name: Mildocat. Is this a Prorated Field? Name: License #: 8241 Name: Emphasis 041 Operations Verent Lease of unit boundary: 990. X 0iiInjInfield .X. Mud Rotary Contact rease of unit boundary: 990. X 0iiInjInfield .X. Mud Rotary Contact well within 330 feet yea .X. no Mulcipal well within one mile: yea .X. no Mulcipal	Expected Spud Date	10	89	$\underline{\text{SW}}$ NE SE Sec $\underline{24}$. Twp $\underline{3}$ S, Rg $\underline{27}$ $\underline{\underline{X}}$ West
### OPERATOR: License # 5135 Mane: JOHN 5 Tarmer, 1950. Feet from East line of Section	·	day	year	1650
Name: JOHN 97 FATTREET. HS (Motes: Locate well on Section Plat Below) Address 102 53 52 City/State/Zip: Russell, KS 67665 Contact Person: SAM FATTREX Lease Name: Heilings. Well #: A Phone: 913-493-3144 Field Name: Find Name: Mildest. Same: Emphasis 041 Operations Well oritled For: Well class: Type Equipment: Domestie well within 030 feet: yes .% no Hull Drilled For: Well class: Type Equipment: Domestie well within 030 feet: yes .% no Municipal well within 030 feet: yes .% no Mun	513	25		reet from South line of Section
Address: Dox. 352 Country: Resealt, KS 67665 Contact Person: Sam Fairex Is this a Prorated Field yes in a Country Recall of Sam Fairex Contributors: License #: 8241 Is this a Prorated Field yes in a Country Recall of Sam Fairex Well Drilled For: Well Class: Type Equipment: Nenest Lease or unit boundary: 990 Kenes: Emphasis Oll Operations Well Inj Infield X. Mud Rotary Loss Storage Pool Ext. Air Rotary Depth to botton of tresh water: yes X. no Depth to botton of Fresh water: yes X. no Depth to botton of Fresh water: 1.200 1.500 Surface Pipe by Alternate: 1. X.2 Length of Surface Pipe Planned to be set: .2001 Depth to botton of person be set: .2001 Formation at Total Depth: .3800 Directional, Deviated or Horizontal wellbore? yes no If yes, total depth location: Well farm pond other Directional, Deviated or Horizontal wellbore? yes no If yes, total depth location: Well from and eventual plugging of this well will compty with K.s.a. 55-101. 1. The appropriate district office shall be notified before setting surface pipe; 1. The appropriate district office shall be notified before setting surface pipe; 1. The surface pipe a plugging proposal shall be submitted to the district office. An agreement by formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement by formation; 5. If an Aternate II completion, production pipe shall be centered from below any usable water to surface within 120 days or support and district office. An agreement submitted to the district office. An agreement by formation; 5. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement or production pipe required 2200 feet per Alt. Possible of the submitted or the district office. An agreement of the submitted or the district office. An agreement of the submitted or the district office. A	OPERATOR: License #	er. Inc.	• • • • • • • • • • • • • • • • • • • •	feet from East line of Section
Country: Reconstription SAMP FATTHERY CONTECT PERSON: SAMP FATTHERY Phone: 913-493-3144 CONTRACTOR: License #: 8241 Mane: EMPTHAGIS OIL OPERATIONS Mene: EMPTHAGIS OIL OPERATIONS Mene: EMPTHAGIS OIL OPERATIONS Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Word Inj Infield X. Mud Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gable Unified To Better Type Family Depth to bottom of tresh water: 100 Minicipal well within one mile: yes X, no Minicipal well with one mile: yes X, no Minicipal well with one mile: yes X, no Minicipal well within one mile: yes X, no Minicipal well with one mile: yes X, no Minicipal we				(Mote: Locate well on Section Plat Below)
CONTEXTOR: 913-483-3144 Fled Manne: 913-483-3144 Fled Manne: 913-483-3144 Fled Manne: 913-483-3144 Fled Manne: Mildogst Is this a Prorated field? yes X. no Target Formation(s): Lienage #: NOTE AND	Address: Russel	1, KS 6766	5	County: Decatur
Phone: 913-483-3144 Field Mame: Mildort Yes X no	Contact Berson: Sam Fa	rmer		
Is this a Prorated Field yes X no Target Formation(s) LANDSING/KANSAS City Mame: Emphasis Oil Operations Merest lease or unit boundary	Phone: 913-483-3144			Field Name: Wildcat
Target Formation(s): Liennes #:				
Meanes: Lease or unit boundary; Ground Surface Elevations: 2590. feet MSL Domestic well within 330 feet: wes X, no Minicipal well within non mile: wes X, no Manicipal well within non mile: wes X, no Depth to bottom of fresh water: 1507. 1707 Depth to bottom of fresh water: 1507. 1707 Depth to bottom of fresh water: 1507. 1707 Depth to bottom of usable water: 1507. 1707 Depth to bottom of fresh water: 1507. 1707 Depth to bottom of fresh water: 1507. 1707 De	CONTRACTOR: License #:	8241	******	Target Formation(s): Lansing/Kansas City
Well Drilled For: Well Class: Type Equipment: Minicipal well within 330 feet: wes .X. no Minicipal well within one mile: yes .X. no Depth to bottom of fresh water:	Name: Emphasis Oil	Operations		Nearest lease or unit boundary:990.'
Municipal well within one mile: yes X, no				Ground Surface Elevation:2590 feet MSL
X oil	Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes $$ no
Gas Storage Pool Ext Air Rotary OMMO Disposal .X. Wildcat Cable Surface Pipe by Alternate: 1. X. 2 Seismic; # of Holes 1. X. 2 Seismic; # of Holes				Municipal well within one mile: yes $. \overset{\mathrm{X}}{\ldots}$ no
Seismic; # of Holes	.X Oil Inj	Infield	.X. Mud Rotary	Depth to bottom of fresh water:
Length of Surface Pipe Planned to be set: 22.0			·	
Length of Conductor pipe required:		.X. Wildcat	Cable	
If OMNO: old well information as follows: Operator: Operator: Formation at Total Depth:3800!	Seismic; # of Holes			
Operator:				
Well Name: Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? yes no If yes, total depth location: Will Cores Be Taken?: If yes, proposed zone: Will cores Be Taken?: Yes no If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is, agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below yusable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true, and to the pest af my knowledge and belief. Date: 3-30-89 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signature of Operator or Agent: MAR 3 1 1989 Signator or Agent				
DUR Permit #:				•
Directional, Deviated or Horizontal wellbore? yes no				·
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FOR KCC USE: 4950 STALE CORPORATION COMMISSION 4620 4290 3960 3960 MAR 3 1 1989 3300 3300 3300 2310 4620 MAR 3 1 1989 CONSERVATION DIVISION NOT it is authorization void if drilling not started within 6 months of effective date.) Spud date: RECEIVED FOR KCC USE: 4950 STALE CORPORATION COMMISSION API # 15- 039-20.851 -00 00 CONDUCTOR Pipe requiredNONE feet Minimum surface pipe required220' feet per Alt. \(\mathred{D}\) 2 Approved by: \(\overline{LMM} \) 3-31-89 EFFECTIVE DATE: \(\delta - 5 - 89 \) This authorization void if drilling not started within 6 months of effective date.) Spud date: REMEMBER TO: REMEMBER TO: REMEMBER TO: REMEMBER TO:			1.7	111\ \tag{1}
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4950 STATE CORPORATION COMMISSION 4620 4290 3960 3960 3960 3630 3630 3630 3630 36			()	<u> </u>
MAR 31 1989 3300 2970 2640 2310 Wichita, Kansas Wichita, Kansas Approved by: LEM 3-31-89 EFFECTIVE DATE: 4-5-89 This authorization expires: 10-1-89 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: 660 REMEMBER TO: 660 REMEMBER TO: 660		5280	RECEIVED	FOR KCC USE:
MAR 3 1 1989 3630 3630 3630 3630 3630 2970 2640 2310 Wichita, Kansas Wichita, Kansas Conductor pipe requiredNONE feet Minimum surface pipe required220' feet per Alt. \[\textstyle{2} \] Approved by: \(\textstyle{LM} \) 3-31-89 EFFECTIVE DATE: \(\frac{4-5-89}{4-5-89} \) This authorization expires: \(\frac{10-1-89}{4-5-89} \) Nonthis of effective date.) Spud date: \(\textstyle{Agents} \) Spud date: \(\textstyle{Agents} \) REMEMBER TO: 660 REMEMBER TO:		4950 STATE C	ORPORATION COMMISS	SION # 15- 039-20.851 -00 700
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2310 1980 Wichita, Kansas 6 months of effective date.) Spud date: Agent: 1320 990 REMEMBER TO: 660 REMEMBER TO: 660 REMEMBER TO: 670 REMEMBER TO: 680		1 1 5 1 1	3-31-87	
1980 Spud date: Agent: Agent: Spud date: Spud date: Agent: Spud date: Agent: Spud date: Agent: Spud date: Spud date: Agent: Spud date: Spud date: Agent: Spud date:		1 1 2 111		into detilor traction expires.
1320 990 REMEMBER TO: 660 REMEMBER TO: 660 REMEMBER TO:		2640 NICO		(This authorization void if drilling not started within
990 REMEMBER TO: 660 - File Drill Pit Application (form CDP-1) with Intent to Drill:		2640 N CO		(This authorization void if drilling not started within
660 File Drill Pit Application (form CDP-1) with Intent to Drill		2640 CCC 2310 1980 1650		(This authorization void if drilling not started within
* * * * * * * * * * * * * * * * * * *		2640 2310 1980 1650 1320		(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: X
- File Completion Form ACO-1 within 120 days of spud date;		2640 NGO 2310 1980 1650 1320 990 660	Wichita, Kansas	(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:
- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;		2640 2310 1980 1650 1320 990 660 330	Wichita, Kansas - File Drill Pile Completi	REMEMBER TO: it Application (form CDP-1) with Intent to Drill; ion Form ACO-1 within 120 days of spud date;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.