

NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9008
name Sun Belt Petroleum
address 7346 N. 51st Ave.
City/State/Zip Glendale, AZ 85301

Operator Contact Person A1 Gross
Phone 602-931-6015 or 938-8818

Contractor: license # 6003
name Murfin Drilling
250 N. Water--Suite 300 Wichita
John Paluga

Wellsite Geologist John Paluga
Phone 303-697-1142

PURCHASER N/A

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
X

Spud Date 5-24-84 Date Reached TD 5-30-84 Completion Date N/A

Total Depth 3800' PBDT 3800'

Amount of Surface Pipe Set and Cemented at 287 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 039-20733-00-00

County Decatur

Sec 24 Twp 3 Rge 27 W

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

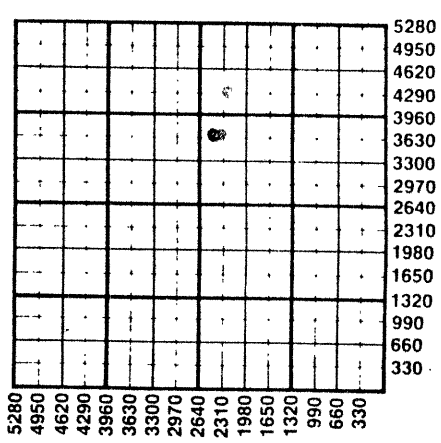
Lease Name Bremmer Well# #1

Field Name unnamed

Producing Formation

Elevation: Ground 2599' KB 2604'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Gross
Title Pres

AUG 10 1984
8-10-84
STATE CORPORATION COMMISSION
Wichita, Kansas

Subscribed and sworn to before me this 3 day of August 1984

Notary Public Kathleen A. Whitworth
Date Commission Expires

My Commission Expires Sept. 12, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 24 Twp 3 Rge 27 W

SIDE TWO

Operator Name Sun. Belt Petroleum Lease Name Bremmer Well# 1 SEC. 24 TWP. 3 RGE. 27 W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

KB 2604
 GL 2599

DST No.1
 3555 to 3631
 IFP 86 57 45 min
 ISIP 762 60 min
 FFP 135 67 60 min
 FSIP 714 60 min

Recovered 70'
 10' oil
 60' 60% mud 40% water

DST no.2
 3565 to 3595

IFP 67 19 45 min
 ISIP 212 60 min
 FFP 57 19 45 min
 FSIP 57 60 min

Recovered 15' Drilling mud

Name	Formation Description	
	Top	Bottom
Top ANH	2164	(+440)
Base ANh	2196	(+408)
Topeka	3344	(-740)
Deercreek	3395	(-791)
Heebner	3511	(-907)
Toronto	3541	(-937)
Lans/KC	3556	(-952)
B/KC	3754	(-1150)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	287	common	180	2% gel 3% calcium Chloride
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method						
	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL Daily Completed. Commingled