

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. **TIGHT**

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE 6-30-83
OPERATOR Murfin Drilling Company API NO. 15-039,30-668-00-00
ADDRESS 617 Union Center Bldg., Wichita, KS 67202 COUNTY Decatur
FIELD Wildcat GILLESPIE SE
** CONTACT PERSON Kerran Redington PROD. FORMATION L/KC
PHONE 316-267-3241
PURCHASER Bigheart Pipeline Co. LEASE Kincaid
ADDRESS Tulsa, OK 74101 WELL NO. 1-24
WELL LOCATION 50' N 20' W C E/2 NW NW
Ft. from Line and
Ft. from Line of
the NW (Qtr.) SEC 24 TWP 3S RGE 27W.

DRILLING CONTRACTOR Murfin Drilling Company
ADDRESS 617 Union Center
Wichita, KS 67202
PLUGGING CONTRACTOR
ADDRESS
TOTAL DEPTH 3800' PBT 3757'
SPUD DATE 9-5-82 DATE COMPLETED 9-14-82
ELEV: GR 2608' -DF- ---- KB 2616'

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

DRILLED WITH (CANN) (ROTARY) (CANN) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-97913
Amount of surface pipe set and cemented 217' DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) OIL, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

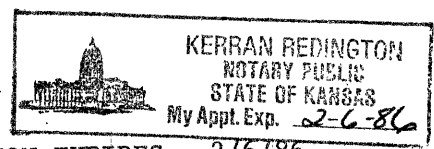
A F F I D A V I T

Wm. S. Shropshire, Asst. Gen. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wm. S. Shropshire
Wm. S. Shropshire, Asst. Gen. Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of November, 1982.



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington
(NOTARY PUBLIC)
Kerran Redington
STATE CORPORATION COMMISSION
RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

NOV 24 1982
CONSERVATION DIVISION
Wichita Kansas
11-24-82

15-039-20668-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling Company LEASE Kincaid #1-24 SEC. 24 TWP 3S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Surface sand & Shale		217'	LOG TOPS	
Shale		1200'		
Sand & Shale		2169'	Anhydrite	2166' +450
Anhydrite		2200'	B/Anhydrite	2196' +420
Shale & Shells		2350'	Topeka	3335' -719
Sand & Shale		3030'	Oread	3474' -858
Shale & Shells		3205'	Heebner	3501' -885
Shale & Lime		3800'	Toronto	3531' -915
			LKC	3545' -929
			BKC	3744' -1128
DST #1: 3511-3562'/30-60-60-60. Rec. 340' GOCMW + 1088' GOCW. HP: 1946-1924#. SI: 1227-1162#. FP: 109/404-448/645#.				
DST #2: 3557-3603'. Rec. 2176' total fluid: 1920' GFO + 256' GMCO. HP: 1967-1946#. SI: 1162-1140#. FP: 175/426-524/744#.				
DST #3: 3644-3675'/30-45-45-45. Rec. 232' MO. HP: 1946-1924#. SI: 987-943#. FP: 65-76-98/120#.				
DST #4: 3672-3702'/30-45-45-45. Rec. 114' M. HP: 1957-1935#. SI: 480-295#. FP: 65/65-87/87#.				

TIGHT

RELEASED

SEP 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	217'	60-40 Poz., 3% CC	175sx.	---
Production	7-7/8"	4 1/2"	10.5#	3799'	150 sx; 25 sx. Class H + 125 sx.		
50-50 Pozmix.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3714-16'
TUBING RECORD					
Size 2 3/8"	Setting depth 3627'	Packer set at		3709 1/2-12'	3583-87'
				3580 1/2-81 1/2'	3570-72'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MOD-202	3709 1/2-16'
250 gal. MOD-202	3570-87'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/16/82	Pumping	---
RATE OF PRODUCTION PER 24 HOURS	Oil 86 bbls.	Gas --- MCF
	Water % 10 bbls.	Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3570-3716'