SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information on record and Side Two will then be held confidential.  Applications must be made on dual completion, c injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ow the well was completed.  ation is to be held <u>confidential</u> . <u>Side One</u> will be of public  ommingling, salt water disposal,  ical log, sonic log, gamma ray  C# (316) 263-3238.
EXPIRATION DATE	June 30, 1903
OPERATOR Murfin Drilling Company	API NO. 15-039-20,690 -00-00
ADDRESS 250 N. Water, Suite 300	COUNTY Decatur
Wichita, KS 67202	FIELD Wildest GILLESPIE SE
** CONTACT PERSON Kerran Redington PHONE 316-267-3241	PROD. FORMATION Zone of L/KC
PURCHASER Bigheart Pipeline	LEASE Kincaid ( )
Tulsa, OK	WELL NO. 2-24 W.D.
ADDRESS	WELL LOCATION NW NW NW
DRILLING Murfin Drilling Company	330 Ft. from north Line and
CONTRACTOR	330 Ft. from west Line of
ADDRESS 250 N. Water, Suite 300	the NW (Qtr.) SEC 24 TWP 3S RGE 27W.
Wichita, KS 67202	WELL PLAT (Office
PLUGGING	Use Only)
CONTRACTOR	◆ KCC V
ADDRESS	KGS /
TOTAL DEPTH 3830 PBTD 3795'	SWD/REP
TOTAL DEPTH	24
	-
ELEV: GR 2626 DF KB	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	1.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a	
Amount of surface pipe set and cemented in place	DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas Injection, Temporarily Abandoned, OWWO. Other	, Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULA' AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T  L. O. Butner, Western Division, Prod. Mgr.	being of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the	contents of the foregoing Affidavit.
The statements and allegations contained therein a	re true and correct.
	By: 10 Butner
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 13	day of September
19 <u>83</u> KERRAN REDINGTON	
NOTARY PUBLIC STATE OF KARSAS	Bepran Keduston
My Appr. Exp. 7-4-86	(NOTARY PUBLIC) Kerran Redington
MY COMMISSION EXPIRES: 2/6/86	7
** The person who can be reached by phone regarding	ng any question RECEIVED ing this

TE CORPORATION COMMISSION \*\* The perso

SEP 1 4 1983 CONSERVATION DIVISION Wichita, Kansas

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEPTH

NAME

Log Tops:

FORMATION DESCRIPTION, CONTENTS, ETC.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

OPERATOR Murfin Drilling Co. LEASE Kincaid #2-24 W.Dsec. 24 TWP, 3S RGE. 27W

No DST's ru	ın					В	nhydrit S/Anhydr Ieebner		2187 (+4 2219 (+4 3527 (-9	07)
	;		,			T L	oronto KC		3557 (-9 3571 (-9	31) 45)
	*					В	SKC	•	3773 (-1	147)
		4,								•
	**									
,										
Report of all string	s set — surface,				RECORD	(New)	or (Use			•
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)		Setting depth 3822	Type cer Class A		Sacks 25		se and percent additives Salt, 3/4	% CFR-2
production	7-7/8	4½"	10.5	3622	Pozmix				salt, 3/4	
				Lator 1	st 75 s	37			gel. ⅓# sx sx Gil w/	
	<u> </u>		<u></u>	Latex 1	150 73 8			gal_		
	LINER RECOI	<u>l</u>	1			PERFORA	TION REC	ORD		•
Top, ft.	Bottom, ft. Sacks cement		Shots 8					epth interval 96–98 †		
TUBING RECORD			4			. 1		80-84'		
Sixe 2 3/8"	Setting depth  3717 1	Packer	set at	4 4					35-39 <b>'</b> 42-44 <b>'</b>	•
		ACID, FRACT		CEMENT SO	UEEZE REC	ORD	T .	Depth inter	val treated	
750 gal. MOD-2	····	ant one kind of	material asea			· · · · · · · · · · · · · · · · · · ·	3596-			•
750 gal. MOD-202 1600 gal. MOD-202 1500 gal. MOD-202								3680-84' 3735-39'		
1500 gal. MOD-							3742-			•
Date of first production Producing method (flowing				wing, pumping, umping				Gravity		
8/19/83  RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water	<b>%</b> X 5	bbls.	Gas-oil rati	o CFPB	-
Disposition of gas (vented				-		foratio		96-374		-
							'' 業			-