

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling Co.

LEASE Kincaid #2-24 W.D. SEC. 24 TWP. 3S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's run			Log Tops:	
			Anhydrite	2187 (+439)
			B/Anhydrite	2219 (+407)
			Heebner	3527 (-901)
			Toronto	3557 (-931)
			LKC	3571 (-945)
			BKC	3773 (-1147)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
production	7-7/8	4 1/2"	10.5	3822	Class A	25	10% Salt, 3/4% CFR-2
					Pozmix 50-50	125	10% salt, 3/4% CFR-2 2% gel, 1/2# sx Flocele
					Latex last 75 sx.		10# sx Gil w/70 gal.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3596-98'
TUBING RECORD			4		3680-84'
Size	Setting depth	Packer set at	4		3735-39'
2 3/8"	3717'		4		3742-44'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. MOD-202	3596-98'
1600 gal. MOD-202	3680-84'
1500 gal. MOD-202	3735-39'
1500 gal. MOD-202	3742-44'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/19/83	Pumping	--
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	3 bbls.	---
		Water
		6% 5 bbls.
		Gas-oil ratio

Disposition of gas (vented, used on lease or sold)	Perforations 3596-3744'	