

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Raymond Oil Company, Inc.

API NO. 15-039-20,632-00-00

ADDRESS One Main Place, Suite 900

COUNTY Decatur

Wichita, Kansas 67202

FIELD Altory

**CONTACT PERSON Kathleen Pipes

PROD. FORMATION L/KC

PHONE 267-4214

LEASE Steffen "A"

PURCHASER Koch Oil Company

WELL NO. 2

ADDRESS P. O. Box 2256

WELL LOCATION C E/2 W/2 SE/4

Wichita, Kansas 67201

990 Ft. from West Line and

DRILLING Murfin Drilling Company

1320 Ft. from South Line of

CONTRACTOR

ADDRESS 617 Union Center Building

the SE/4 SEC. 34 TWP 3S RGE. 27W

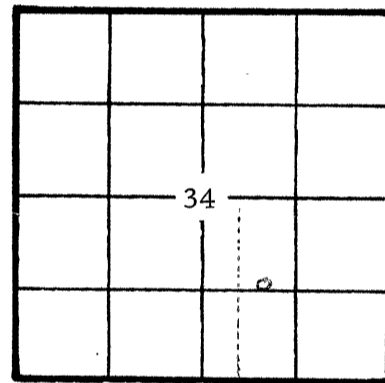
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked]
KGS [checked]
(Office Use)

TOTAL DEPTH 3785' PBDT

SPUD DATE 1-3-82 DATE COMPLETED 1-11-82

ELEV: GR 2610' DF 2613' KB 2615'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 238' w/225 sx DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Pat R. Raymond OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Raymond Oil Company, Inc.

OPERATOR OF THE Steffen "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SWORN 3-17-82

RECEIVED STATE CORPORATION COMMISSION

MAR 17 1982 CONSERVATION DIVISION Kansas

(S) Pat R. Raymond

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF February, 19 82

Kathleen Pipes NOTARY PUBLIC

MY COMMISSION EXPIRES: March 22, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-60-45-90 Rec. 200' mud w/vsso IFP 132-142# - FFP 132-183# ISIP 991# - FSIP 971#	3521	3575		<u>LOG TOPS</u>
			Anhy	2138
			B/Anhy	2170
			Howard	3278
DST #2 30-60-45-90 Rec. 20' OCM IFP 51-51# - FFP 61-61# ISIP 776# - FSIP 725#	3575	3630	Topeka	3322
			Heebner	3494
			Toronto	3524
			Lansing	3536
			B/KC	3740
DST #3 Rec. 50' free oil - 154' HO CM - 94' OCM Pressures failed	3629	3735	LTD	3782

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		238'	60-40 Poz	225	3% cc
Oil String		4-1/2"	9.5# 10.5#	3785'	60-40 Poz	175	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/per ft.	DP Jet	3684-90 - 3648-54
					3616-24 - 3606-09
					3562-80 - 3538-42

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	3721'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gal. 15% NE	3684-90 - 3648-54
	3616-24 - 3606-09
	3562-80 - 3538-42

Date of first production February 23, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 25 bbls.	Gas Water Trace MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations See above