

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name John O. Farmer, Inc.
Address P.O. Box 352
Russell, KS 67665
City/State/Zip

Purchaser

Operator Contact Person Margaret Schulte
Phone (913) 483-3144

Contractor: License # 5135
Name John O. Farmer, Inc.

Wellsite Geologist Blond Farmer
Phone (913) 483-3095

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-10-85 8-15-85 8-15-85
Spud Date Date Reached TD Completion Date
3750'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 246 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 246 feet depth to surface/160 SX cmt

API NO. 15-039-20,773-00-00

County Decatur

NE SW SE Sec. 28 Twp. 3S Rge. 27 East West

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

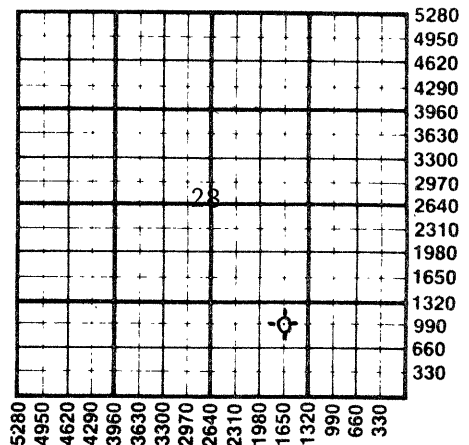
Lease Name Krizek Well # 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2631' KB 2636'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) purchased from city of Jennings, (purchased from city, R.W.D. #) Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title Vice-president Date 8-22-85

Subscribed and sworn to before me this 22nd day of August 1985
Margaret A. Schulte
Margaret A. Schulte
Date Commission Expires January 27, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84) AUG 23 1985

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name..... Krizek Well #..... 1

Sec..... 28 Twp..... 3S Rge..... 27 East West County..... Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3509-3575' 68' anchor
 Tool open 45-45-45-45
 HP: 1877-1847
 FP: 91-151, 182-242
 SIP: 1256-1236
 IF: fair blow 4"
 FF: weak blow 1"
 Rec: 450' oil spotted watery mud

Name	Top	Bottom
Anhydrite	2174	(+462)
Base/Anhy.	2203	(+428)
Topeka	3337	(-701)
Heebner	3508	(-872)
Lansing	3549	(-913)
R.T.D.	3750	(-1114)

DST #2 3625-3640' 15' anchor
 Tool open 45-45-45-45
 HP: 1907-1847
 FP: 70-293, 354-473
 SIP: 1006-996
 IF: strong blow off bottom of bucket in 7 min.
 FF: strong blow off bottom of bucket in 10 min.
 Rec: 50' gassy oil cut muddy water (20% oil, 30% water, 50% mud) 240' gassy oil cut muddy water (10% oil, 85% water, 5% mud) 660' gassy salt water

Clay	0	165
Blue Shale	165	248
Shale & Sand	248	1750
Shale	1750	1860
Sand	1860	1960
Red Bed	1960	2174
Anhydrite	2174	2203
Shale & Shells	2203	2475
Shale	2475	3450
Lime	3450	3750

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		246'	60/40 Poz	160	2% Gel, 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled