

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co. API NO. 15-039-20,635-60-00
ADDRESS 617 Union Center Bldg. COUNTY Decatur
Wichita, KS 67202 FIELD Wildcat

RECEIVED STATE CORPORATION COMMISSION

\*\*CONTACT PERSON Ramona Gunn PROD. FORMATION
PHONE 267-3241 LEASE Krizek
PURCHASER CONSERVATION DIVISION Wichita, Kansas

FEB 19 1982

ADDRESS WELL NO. 1-28
WELL LOCATION 1950' FEL & 1875' FSL

DRILLING Murfin Drilling Co. 1950 Ft. from East Line and
CONTRACTOR 617 Union Center Bldg., 1875 Ft. from South Line of
ADDRESS Wichita, KS 67202 the SE/4 SEC. 28 TWP. 3 RGE. 27W

PLUGGING Murfin Drilling Co.
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

WELL PLAT
KCC
KGS
(Office Use)

TOTAL DEPTH 3755 PBTD
SPUD DATE 1-12-82 DATE COMPLETED 1-20-82
ELEV: GR 2599 DF KB 2604
DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 197' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,
David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Company
OPERATOR OF THE Krizek LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF February, 19 82

RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp.

(S) David L. Murfin
David L. Murfin
February 19 82
Ramona Gunn NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan. 25, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			<u>LOG TOPS</u>	
Clay & Sand		120	Anhydrite	2144 (+460)
Shale		810	B/Anhydrite	2174 (+430)
Sand & Shale		2148	Topeka	3363 (-759)
Anhydrite		2179	Heebner	3482 (-878)
Sand & Shale		3090	Toronto	3510 (-906)
Shale & Limestone RTD		3755	Lansing	3522 (-918)
			B/KC	3725 (-1121)
<p>DST #1: 3480-3540'/30-45-30-45. Rec. 795' WOSpM. HYD: 1855-1845#. BHP: 1310-1310#. FP: 132-265/306-418#.</p> <p>DST #2: 3535-3595'/45-45-45-45. Rec. 550' MW. HYD: 1917-1897#. BHP: 1331-1290#. FP: 91-204/244-316#.</p> <p>DST #3: 3598-3620'/45-45-45-45. Rec. 608' total fluid: (40% O, 20% W, 40% MO, 62' (5% O, 20% W, 75%M), 186' (0% O, 80% W, 20% M), 310' (0% O, 98% W, 2% M). HYD: 1840-1820#. BHP: 1005-1005#. FP: 80-160/220-260#.</p> <p>DST #4: 3622-3725'/45-45-45-45. Rec. 80' M. HYD: 1948-1917#. BHP: 234-173#. FP: 102-112/112-173#.</p>				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½"	8-5/8	24#	197	60-40 Poz.	225	3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.
Disposition of gas (vented, used on lease or sold)			Perforations	