

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.

API NO. 15-039-20,634 -00-00

ADDRESS 617 Union Center Bldg. Wichita, KS 67202

COUNTY Decatur

FIELD Wildcat

**CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE 267-3241

LEASE Brown

PURCHASER

WELL NO. 1-28

ADDRESS

WELL LOCATION 1050' FWL & 1650' FNL

RECEIVED FEB 19 1982 CONSERVATION DIVISION Wichita, Kansas

1050 Ft. from West Line and

DRILLING Murfin Drilling Co.

1650 Ft. from North Line of

CONTRACTOR

ADDRESS 617 Union Center Bldg.

the NW SEC. 28 TWP. 3S RGE. 27W

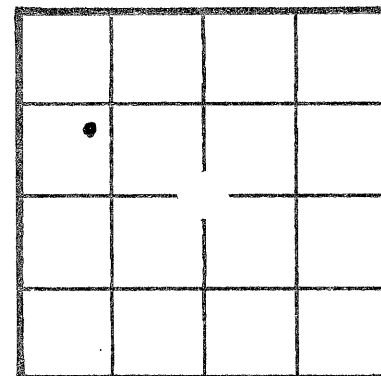
Wichita, KS 67202

WELL PLAT

PLUGGING Murfin Drilling Company

CONTRACTOR

ADDRESS 617 Union Center Bldg.



KCC KGS (Office Use)

Wichita, KS 67202

TOTAL DEPTH 3814' PBD

SPUD DATE 1-13-82 DATE COMPLETED 1-20-82

ELEV: GR 2633 DF KB 2638

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 198'. DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin, Drlg. MGR OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Company

OPERATOR OF THE Brown LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RAMONA GUNN STATE NOTARY PUBLIC Sedgwick county, Kansas My App. Exp.

(S) David L. Murfin

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF February, 1982.

Ramona Gunn NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan. 25, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			<u>LOG TOPS</u>	
Sand & Clay		140	Anhydrite	2210 (+428)
Shale		1450	B/Anhydrite	2244 (+394)
Sand & Shale		2209	Topeka	3375 (-737)
Anhydrite		2241	Heebner	3542 (-904)
Shale & Shells		2790	Toronto	3567 (-929)
Shale		2930	Lansing	3583 (-945)
Shale & Shells		3070	B/KC	3780 (-1142)
Shale		3123		
Shale & Lime		3590		
Lime		3630		
Lime & Shale				
DST #1: 3537-3630'/30-30-30-30. Rec. 370' WM. HYD: 1950-1940#. BHP: 1120-1056#. FP: 99-186/197-252#.				
DST #2: 3677-3780'/45-45-45-45. Rec. 70' M w/0 spts. HYD: 2090-2069#. BHP: 395-318#. FP: 77-87/131-131#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8	24#	198'	60-40 Poz, 3% CC 225 SX.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	