

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5405 EXPIRATION DATE 6-20-83
OPERATOR Oil Capital Corp. API NO15-039-20,666-00-00
ADDRESS 411 Farmers & Bankers Bldg. COUNTY Decatur
Wichita, KS 67202 FIELD
\*\* CONTACT PERSON Neil H. Sikes PROD. FORMATION
PHONE 316 262-1146

PURCHASER LEASE Johnson
ADDRESS WELL NO. 1
WELL LOCATION SW SE SW

DRILLING Abercrombie Drilling, Inc. Ft. from Line and
CONTRACTOR 801 Union Center Ft. from Line of
ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 27 TWP 3S RGE 27W.

PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR 801 Union Center
ADDRESS Wichita, KS 67202

WELL PLAT (Office Use Only)
Grid with 27 in center and a symbol in the bottom-left cell.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 2930' PBD
SPUD DATE 8/30/82 DATE COMPLETED 9/03/82
ELEV: GR 2600 DF KB 2605

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 206.95' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Neil H. Sikes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Neil H. Sikes (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd. day of September, 1982.

Signature of Barbara L. Zimowski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

RECEIVED STATE CORPORATION COMMISSION

SEP 24 1982

CONSERVATION DIVISION Wichita, Kansas

RECEIVED

SEP 24 1982

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Oil Capital Corp.

LEASE JOHNSON #1

ACO-1 WELL HISTORY  
SEC. 27 TWP. 3S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	207		
Shale	207	1456		
Sand & Shale	1456	1505		
Shale & Sand	1505	2075		
Sand & Shale	2075	2167		
Anhydrite	2167	2199		
Sand & Shale	2199	2335		
Shale	2335	2680		
Lime & Shale	2680	2930		
Rotary Total Depth	2930			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	206.95'	Common	165	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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STATE COMMISSION  
SEP 24 1962  
CONSERVATION DIVISION  
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	