

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name Murfin Drilling Company
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person L.O. Butner
Phone 316-267-3241

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Rich Bell
Phone 913-674-5835

PURCHASER Bigheart Pipeline

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-21-84 9-27-84 11/28/84
Spud Date Date Reached TD Completion Date
3750' RTD 3695'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2158' feet

If alternate 2 completion, cement circulated from 2158 feet depth to surf. w/ 835 SX cmt

API NO. 15-039-20,747-00-00

County Decatur

NE NW Sec 24 3S 27 East West

4950 Ft North from Southeast Corner of Section
3640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

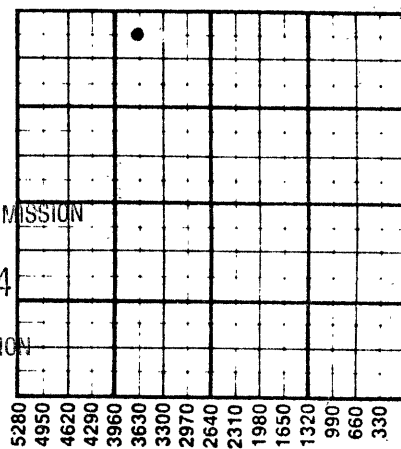
Lease Name KINCAID Well # 4-24

Field Name Gillespie SE

Producing Formation L/KC

Elevation: Ground 2558' 2573' KB

Section Plat



RECEIVED
DEC 26 1984
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CR1811

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: L.O. Butner
Title L.O. Butner, West. Div., Prod. Mgr. Date 12/19/84

Subscribed and sworn to before me this 19 day of Dec 1984

Notary Public Kerran Redington
Date Commission Expires 2/6/86



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name **Murfin Drilling** Lease Name **KINCAID** Well# **4-24** SEC. **24** TWP. **3S** RGE. **27** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2128'	2159'
Topeka	3300'	
Oread	3438'	
Heebner	3466'	
Toronto	3496'	
Lansing	3510'	
B/KC	3709'	

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12-1/4"	8-5/8"	24	216'	Sunset	175	
Production	7-7/8"	4-1/2"	10.5	3750'	1st stage: 175 sx. Poz.		
		2nd stage: 175 sx. Thix, 610 sx. Lite & 50 sx. Poz.					
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3656-58'			750 gal. MOD-202		3656-58'	
4	3619-22'			250 gal. MOD-202		3619-22'	
4	3677-84'			500 gal. MOD-202		3677-84'	
4	3550-54'			250 gal. MOD-202		3550-54'	
4	3534-36'			250 gal. MOD-202		3534-36'	
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
12/01/84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	5 Bbls	---	---	---	---		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval
 3656-58', 3619-22',
 3677-84', 3550-54',
 3534-36'.....